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Submit 2 Copies To Approprish OBBSOCD State of New Mexico Office Energy, Minerals and Natural Resources		Form C-103 October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-37099
District III         OIL CONSERVATION DIVISION         1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IVSanta Fe, NM 875051220 S. St. Francis Dr., Santa Fe, NM		STATE     X     FEE       6. State Oil & Gas Lease No.       B-10612
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Le Doux BEX State Comy
1. Type of Well: Oil Well Gas Well X Other PA		8. Well Number #1 2
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		10. Pool name or Wildcat Bagley, Wildcat Wolfcamp (Marcana)
4. Well Location		
Unit Letter_I_:_1980_feet from the <u>South</u> line and 660_feet from the East line / Section 12 Township 12S Range 33E NMPM <u>Lea</u> County		
Section 12     Formship 125 Range 5.52     Form M       11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.         A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
<ul> <li>The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.</li> <li>All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.</li> </ul>		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE And Jones TITLE Production Foreman DATE 3/15/2010		
TYPE OR PRINT NAME <u>loef Comez</u> E-MAIL <u>Abelg à lates petrolam</u> Comptione: (675) 748-423/ For State Use Only Maley How Comptionee Hier 3/24/2010		

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