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20333 State Highway 249, Suite 310, Houston, Texas 77070 4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 24 Township 228 Range 35E NMPM County & 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASH IG TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estim sed of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 19/11/2009 RU Bo Monk, Tag, Tally & Scan 124 Just Tbg Out of Hole, (94-Yellow, 30-Blue) RD Scan Tool, RIH w/ 4 3/4" Bit, E it S 19 Just 2 3/8" TbgFound tight spot (26704), worked thru tight spot, tag TD (26913), RUReverse Unit & Swivel, break Circ & ch an ut to 3926, pull by up 10 stands & Close well in & SDFP (9/14/2009) Tag for fill, no fill, PBTD (26926), POOH w/ 126 jan 2 3/8" tbg. DD Bit RU Wentherford WI. & Run CBL & MSC L. gs. (2014 TOC) (26)950, & found holes in Cas form 500 to 3700, Needs Liner, RD WL, Close well in & SDFP (9/15/2009 RIH w/ RBP & Pkr, Testing Csg leaks (3/300°, 900°, 550°, 2BPM (26) 200%s, POOH w/ toolsLD Tbg, ND BOP & NU/H 25 Sub, Close well in RD. 10/10/5/09 RU RIH w/ 4" FJ Liner to 3/691 Cemented w/ 300 sx "C" cement. Circ cement to surface. RIH w/ bit & DC, Drill flow: cc shoe Test casing to 1000# CK. Drill Comp Plug & chase to TD. POOH, RIII w/ 4" AD-1 Packer & 119 Just 2 3/8" Fiberline 1 upperMax Tubing to 3605' 11 TITLE				-	· · · · · · · · · · · · · · · · · · ·		_	10 Deal are-	13 (21 7 /		
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estim sec of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 19/11/2009 MIRUPU, NDWH, unseat pump & POOH & J.D 153-3/4" Rods & 12 Pump, NDWH & NU BOP, Close well in & S. F. 19/12/2009 RU Bo Monk, Tag, Tally & Scan 124 Juts Tbg Out of Hole, (94-Yellow, 30-Blue) RD Scan Tool, RIH w/ 4 3/4" Bit, Et S. 19 Juts 2 3/8" TbgFound tight spot @3704", worked thru tight spot, tag TD @3913", RUReverse Unit & Swivel, break Circ & ch an ut to 3926, pull the up 10 stands & Close well in & SDFN 19/14/2009 Tag for fill, no fill, PBTD @3926', POOH w/ 126 jut 2 3/8" tbg, LD Bit RU Weatherford WL & Run CBL & MSC Ligs, Yound TOC @1950', & found holes in Csg form 500' to 3700', Needs Liner, RD WL, Close well in & SDFN 19/15/2009 RIH w/ RBP & Pkr, Testing Csg leaks @3700', 900', 550', 2BPM @ 200#s, POOH w/ toolsLD Tbg, ND BOP & NU\/H bg Sub, Close well in RD 105/09 RU RUH w/ 4" FI Liner to 3691' Cemented w/ 300 sx "C" cement. Circ cement to surface. RIH w/ bit & DC, Drill flow of the short casing to 1000# - OK. Drill Comp Plug & chase to TD. POOH, RIH w/ 4" AD-1 Packer & 119 Juts 2 3/8" Fiberline 1 superMax Tubing to 3605' Pud Date: O4/25/55 Rig Release Date: TITLE Vick (LES) & Chase Control PHONE: 852 678 72 to Chase Control C			4				_				
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 19/11/2009 MIRUPU, NDWH, unseat pump & POOH & LD 153-3/4" Rods & 12'Pump, NDWH & NU BOP, Close well in & S FT 19/12/2009 RU Bo Monk, Tag, Tally & Scan 124 Ints Tbg Out of Hole, (94-Vellow, 30-Blue) RD Scan Tool, RIH w/ 4 3/4" Bit, E it S 119 Ints 2 3/8" TbgFound tight spot @3704', worked thru tight spot, tag TD @3913', RUReverse Unit & Swivel, break Circ & cla an ut to 3926, pull tbg up 10 stands & Close well in & SDFN 19/14/2009 Tag for fill, no fill, PBTD @3926', POOH w/ 126 jnt 2 3/8" tbg, LD Bit RU Weatherford WL & Run CBL & MSC Legs, Found TOC @1950', & found holes in Csg form 500' to 3700', Needs Liner, RD WL, Close well in & SDFN 19/15/2009 RIH w/ RBP & Pkr, Testing Csg leaks @3700', 900', 550', 2BPM @ 200#s, POOH w/ toolsLD Tbg, ND BOP & NUV/H Tbg Sub, Close well in RD SDFN 105/09 RU RIH w/ 4" Fl Liner to 3691' Cemented w/ 300 sx "C" cement. Circ cement to surface. RIH w/ bit & DC, Drill floe: cc & shoe Test casing to 1000# - OK. Drill Comp Plug & chase to TD. POOH, RIH w/ 4" AD-1 Packer & 119 Jnts 2 3/8" Fiberline 1 superMax Tubing to 3605' Rig Release Date: O4/25/55 Rig Release Date: DATE 03.23.2 2 10 State Use Only E-mail address: backhat@makesenergy.com PHONE: 852 6 98 76 per State Use Only			mleted energia	(01-1-	<u></u>	DIHER:	70n	<u> </u>	2 421		
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19/15/2009 RIH w/ RBP & Pkt, Testing Csg leaks @3700', 900', 550', 2BPM @ 200#s, POOH w/ toolsLD Tbg, ND BOP & NUV/H bg Sub, Close well in RD 1/05/09 RU RIH w/ 4" FJ Liner to 3691' Cemented w/ 300 sx "C" cement. Circ cement to surface. RIH w/ bit & DC, Drill flow cot a shoe Test casing to 1000# - OK. Drill Comp Plug & chase to TD. POOH, RIH w/ 4" AD-1 Packer & 119 Jnts 2 3/8" Fiberline 1 superMax Tubing to 3605' pud Date: 04/25/55 Rig Release Date: TITLE / cf. flesiglent DATE 03.23.2 10 Sype or print name BARRY ARCHER E-mail address: backhar@makra@energy.com PHONE: 852 6 98 72	or s prop 09/11/2009 N 09/12/2009 F 19 Jnts 2 3/3 put to 3926',	Latting any proposed voiced completion or real MRUPU, NDWH, unstudent Bo Monk, Tag, Tail Bo TogFound tight spopull tog up 10 stands &	work). SEE RUL ecompletion. seat pump & POO lly & Scan 124 J. ot @3704', worke & Close well in t	LE 19.15.7.1 OH & L.D 1 nts Tbg Out ed thru tight & SDFN	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T	For Multip ods & 12'Pu 4-Yellow,3 D @3913',	de Comp ump, ND 0-Blue) RUReve	oletions: Attach WH & NU BOF RD Scan Tool, I	wellbore diag c, Close well i RIH w/ 4 3/4" rel, break Cir	n & S Bit, E)F] it S an
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105/09 RU RIH w/ 4" FJ Liner to 3691' Cemented w/ 300 sx "C" cement. Circ coment to surface. RIH w/ bit & DC, Drill flow con a shoe Test casing to 1000# - OK. Drill Comp Plug & chase to TD. POOH, RIH w/ 4" AD-1 Packer & 119 Jnts 2 3/8" Fiberline 1 superMax Tubing to 3605' Spud Date: O4/25/55 Rig Release Date: DATE 03.23.2 70 Specific files of my knowledge and belief. TITLE VICE files of my knowledge and belief. DATE 03.23.2 70 Specific files of my knowledge and belief. E-mail address: bacchas@mekro@eenergy.com PHONE: 832 678 76 Or State Use Only	of si prop 09/11/2009 N 09/12/2009 F 119 Jnts 2 3/4 out to 3926', 09/14/2009 T Found TOC (Alting any proposed vosed completion or real MIRUPU, NDWH, unstu Bo Monk, Tag, Tai Bo TogFound tight spopull the up 10 stands & Cag for fill, no fill, PBC (2)1950', & found holes	seat pump & POG lly & Scan 124 J. at @3704', worke & Close well in & TD @3926', POG in Csg form 50	OH & L.D 1 ots Tbg Out d thru tight & SDFN OH w/ 126 j 0' to 3700',	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" tb Needs Line	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL,	ump, ND 0-Blue) RUReve RU Weat Close w	Detions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swiv therford WL & R vell in & SDFN	wellbore diag c, Close well is RIH w/ 4 3/4" rel, break Cir tun CBL & M	n & S Bit, E c & ck	OF it S an
pud Date: O4/25/55 Rig Release Date: DATE 03.23.2 10 Specific for State Use Only DATE 03.23.2 10 E-mail address: backnesseners, com Phone: 852 6 78 76 E-mail address: backnesseners, com Phone: 852 6 78 76	of s prop 09/11/2009 N 09/12/2009 F 19 Juts 2 3/3 out to 3926', 19/14/2009 T Found TOC (19/15/2009 R	Alting any proposed voosed completion or real MIRUPU, NDWH, unstu Bo Monk, Tag, Talk The TogFound tight spoull the up 10 stands & Gag for fill, no fill, PBC @1950', & found holes HH w/ RBP & PkT, Te	seat pump & POG lly & Scan 124 J. at @3704', worke & Close well in & TD @3926', POG in Csg form 50	OH & L.D 1 ots Tbg Out d thru tight & SDFN OH w/ 126 j 0' to 3700',	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" tb Needs Line	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL,	ump, ND 0-Blue) RUReve RU Weat Close w	Detions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swiv therford WL & R vell in & SDFN	wellbore diag c, Close well is RIH w/ 4 3/4" rel, break Cir tun CBL & M	n & S Bit, E c & ck	OF) it S an
Rig Release Date: O4/25/55 Rig Release Date:	of s prop 09/11/2009 N 09/12/2009 F 119 Juts 2 3/3 out to 3926', 09/14/2009 T Found TOC (19/15/2009 R Tbg Sub, Clo	Althing any proposed voosed completion or real MIRUPU, NDWH, unstitution of Tag, Talk Tag, To fill, PBT, Tag, Talk Tag, Tag, Talk Tag, Tag, Talk Tag, Tag, Tag, Tag, Tag, Tag, Tag, Tag,	seat pump & POolily & Scan 124 J. Market & Close well in & TD @3926', POOs in Csg form 50 esting Csg leaks (OH & J.D 1 oth the J.D 1 other of thru tight SDFN OH w/ 126 j other of the thru tight 3700', 900	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi	For Multip ods & 12'Pu 4-Yellow,3 D @3913', ng, LD Bit F rr, RD WL, PM @ 200#	ump, ND 0-Blue) RUReve RU Weat Close w	Detions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th	wellbore diag ?, Close well i RIH w/ 4 3/4" rel, break Cir tun CBL & M eg, ND BOP 8	n & S Bit, E & ck)F] it S an gs,
Rig Release Date: WFX-853 hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE VICE (LESIDENT DATE 03.23.2 70 Type or print name BARRY ARCHER E-mail address: barches@metroseenergy.com PHONE: 832 678 72 Tor State Use Only	09/11/2009 N 09/12/2009 N 09/12/2009 N 119 Juts 2 3/3 out to 3926', 09/14/2009 T Found TOC (09/15/2009 R Tog Sub, Clo 1/05/09 RU	Alting any proposed voosed completion or real MIRUPU, NDWH, unstured Bo Monk, Tag, Talk" TbgFound tight spopull tbg up 10 stands & Gag for fill, no fill, PBT @1950', & found holes UH w/RBP & Pkt, Tese well in RD RIH w/4" FJ Liner to	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line ', 550', 2Bl	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200#	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal well in RIH w/ 4 3/4" rel, break Cintern CBL & Marg, ND BOP & Dott & DC. Or	n & S Bit, E & ck ISC Le & NU\	DF; it S an gs,
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE VICE (LESIDENT DATE 03.23.2 70 Type or print name BARRY ARCHER E-mail address: barchas@malro@energy.com PHONE: 852 698 70 Or State Use Only	09/11/2009 N 09/12/2009 F 19 Juts 2 3// out to 3926', 19/14/2009 T Found TOC (19/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test o	ATRUPU, NDWH, unstudent of the MRUPU, NDWH, unstudent of the Monk, Tag, Tail TogFound tight spoull tog up 10 stands & Tag for fill, no fill, PBT & TogFound holes will w/ RBP & Pkr, Tese well in RD RIH w/4" FJ Liner to tasing to 1000# - OK.	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line ', 550', 2Bl	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200#	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal well in RIH w/ 4 3/4" rel, break Cintern CBL & Marg, ND BOP & Dott & DC. Or	n & S Bit, E & ck ISC Le & NU\	DF; it S an gs,
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE VICE (LESIDENT DATE 03.23.2 70) TOTAL OF STATE Use Only DATE 03.23.2 70 E-mail address: barchas@malro@energy.com PHONE: 852.698 70	09/11/2009 N 09/12/2009 F 19 Juts 2 3// out to 3926', 19/14/2009 T Found TOC (19/15/2009 R Tog Sub, Clo 1/05/09 RU 2 shoe Test o	ATRUPU, NDWH, unstudent of the MRUPU, NDWH, unstudent of the Monk, Tag, Tail TogFound tight spoull tog up 10 stands & Tag for fill, no fill, PBT & TogFound holes will w/ RBP & Pkr, Tese well in RD RIH w/4" FJ Liner to tasing to 1000# - OK.	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line ', 550', 2Bl	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200#	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal well in RIH w/ 4 3/4" rel, break Cintern CBL & Marg, ND BOP & Dott & DC. Or	n & S Bit, E & ck ISC Le & NU\	OFT it S an gs,
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE VICE (LESIDENT DATE 03.23.2 70) Type or print name BARRY ARCHER E-mail address: barchas@malro@energy.com PHONE: 852 698 70)	09/11/2009 N 09/12/2009 F 19 Juts 2 3// out to 3926', 19/14/2009 T Found TOC (19/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test o	ATRUPU, NDWH, unstudent of the MRUPU, NDWH, unstudent of the Monk, Tag, Tail TogFound tight spoull tog up 10 stands & Tag for fill, no fill, PBT & TogFound holes will w/ RBP & Pkr, Tese well in RD RIH w/4" FJ Liner to tasing to 1000# - OK.	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line ', 550', 2Bl	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200#	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal well in RIH w/ 4 3/4" rel, break Cintern CBL & Marg, ND BOP & Dott & DC. Or	n & S Bit, E & ck ISC Le & NU\	OFT it S an gs,
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE VICE (LESIDENT DATE 03.23.2 70) Type or print name BARRY ARCHER E-mail address: barchas@malro@energy.com PHONE: 852 698 70)	09/11/2009 N 09/12/2009 F 19 Juts 2 3// out to 3926', 19/14/2009 T Found TOC (19/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test o	ATRUPU, NDWH, unstudent of the MRUPU, NDWH, unstudent of the Monk, Tag, Tail TogFound tight spoull tog up 10 stands & Tag for fill, no fill, PBT & TogFound holes will w/ RBP & Pkr, Tese well in RD RIH w/4" FJ Liner to tasing to 1000# - OK.	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line ', 550', 2Bl	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200#	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal well in RIH w/ 4 3/4" rel, break Cintern CBL & Marg, ND BOP & Dott & DC. Or	n & S Bit, E & ck ISC Le & NU\	OFI it S an gs,
IGNATURE TITLE VICE PLESIDENT DATE 03.23.2 10 TO State Use Only DATE 03.23.2 10 E-mail address: barches@melro@energy.com PHONE: 852.698 70	09/11/2009 N 09/12/2009 F 19 Juts 2 3/6 out to 3926', 09/14/2009 T Found TOC (09/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test of SuperMax Tu	Altring any proposed vosed completion or real control of the MIRUPU, NDWH, unstituted by Monk, Tag, Tai B" TbgFound tight spoul tbg up 10 stands & ag for fill, no fill, PBT & 1950', & found holes H w/ RBP & Pkr, Tese well in RD RIH w/ 4" FJ Liner to casing to 1000# - OK. abing to 3605'	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi c''C'' cem TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F er, RD WL, PM @ 200# ent. Circ cu H, RIH w/ 4	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal well in RIH w/ 4 3/4" rel, break Cintern CBL & Marg, ND BOP & Dott & DC. Or	n & S Bit, E & ck ISC Le & NU\	OFI it S an gs,
Hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE TITLE VICE PLESIDENT DATE 03.23.2 10 TOTAL OF PHONE: 852.698 70 Or State Use Only	09/11/2009 N 09/12/2009 F 19 Juts 2 3/6 out to 3926', 09/14/2009 T Found TOC (09/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test of SuperMax Tu	Altring any proposed vosed completion or real control of the MIRUPU, NDWH, unstituted by Monk, Tag, Tai B" TbgFound tight spoul tbg up 10 stands & ag for fill, no fill, PBT & 1950', & found holes H w/ RBP & Pkr, Tese well in RD RIH w/ 4" FJ Liner to casing to 1000# - OK. abing to 3605'	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi c''C'' cem TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F er, RD WL, PM @ 200# ent. Circ cu H, RIH w/ 4	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal well in RIH w/ 4 3/4" rel, break Cintern CBL & Marg, ND BOP & Dott & DC. Or	n & S Bit, E & ck ISC Le & NU\	OFI it S an gs,
IGNATURE TITLE VICE PLESIDENT DATE 03.23.2 10 TO State Use Only DATE 03.23.2 10 E-mail address: barches@melro@energy.com PHONE: 852.698 70	09/11/2009 N 09/12/2009 F 19 Juts 2 3/6 out to 3926', 09/14/2009 T Found TOC (09/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test of SuperMax Tu	Altring any proposed vosed completion or real control of the MIRUPU, NDWH, unstituted by Monk, Tag, Tai B" TbgFound tight spoul tbg up 10 stands & ag for fill, no fill, PBT & 1950', & found holes H w/ RBP & Pkr, Tese well in RD RIH w/ 4" FJ Liner to casing to 1000# - OK. abing to 3605'	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi c''C'' cem TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F er, RD WL, PM @ 200# ent. Circ cu H, RIH w/ 4	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal wellbore diagonal with w/43/4" wel, break Cintur CBL & Mag, ND BOP & bit & DC, Drats 23/8" Fil	n & S Bit, E & Ch ISC La & NU\ ill flor perline	OFI it S an gs, /H
TITLE VICE PLESIDENT DATE 03.23.2 70 Sype or print name BARRY ARCHER E-mail address: barchar@malroseenergy.com PHONE: 832678 70 or State Use Only	09/11/2009 N 09/12/2009 F 19 Juts 2 3/6 out to 3926', 09/14/2009 T Found TOC (09/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test of SuperMax Tu	Altring any proposed vosed completion or real control of the MIRUPU, NDWH, unstituted by Monk, Tag, Tai B" TbgFound tight spoul tbg up 10 stands & ag for fill, no fill, PBT & 1950', & found holes H w/ RBP & Pkr, Tese well in RD RIH w/ 4" FJ Liner to casing to 1000# - OK. abing to 3605'	seat pump & POolily & Scan 124 J. Market & Close well in & FD @3926', POOlis in Csg form 50 esting Csg leaks (co. 3691', Cemente of Scan 12691', Cemen	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi c''C'' cem TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F er, RD WL, PM @ 200# ent. Circ cu H, RIH w/ 4	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO	obletions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface, RIH w/	wellbore diagonal wellbore diagonal with w/43/4" wel, break Cintur CBL & Mag, ND BOP & bit & DC, Drats 23/8" Fil	n & S Bit, E & Ch ISC La & NU\ ill flor perline	OFI it S an gs, VH
Type or print name BARRY ARCHER E-mail address: barahas@metraseenergy, com PHONE: 832 698 70	of si prop 09/11/2009 N 09/12/2009 N 119 Juts 2 3/6 out to 3926', 09/14/2009 N Found TOC (09/15/2009 N 1/05/09 NU 2 shoe Test of SuperMax Tu	Altring any proposed voosed completion or real control of the cont	seat pump & POoliy & Scan 124 July & Scan 124 July & Scan 124 July & Close well in & TD @3926', POOs in Csg form 50 esting Csg leaks (or 3691' Cemente Drill Comp Plug	OH & L.D 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j O' to 3700', @3700', 900 ed w/ 300 sx g & chase to	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line b', 550', 2Bl c'C'' cem TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200# ent. Circ co	ump, ND 0-Blue) RUReve RU Went Close we rs, POO! ment to ''' AD-1	Detions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J	wellbore diagonal wellbore diagonal with w/43/4" wel, break Cintur CBL & Mag, ND BOP & bit & DC, Drats 23/8" Fil	n & S Bit, E & Ch ISC La & NU\ ill flor perline	OFI it S an gs, /H
Type or print name BARRY ARCHER E-mail address: barahas@metraseenergy, com PHONE: 832 698 70	of si prop 09/11/2009 N 09/12/2009 N 119 Juts 2 3/6 out to 3926', 09/14/2009 N Found TOC (09/15/2009 N 1/05/09 NU 2 shoe Test of SuperMax Tu	Altring any proposed voosed completion or real control of the cont	seat pump & POoliy & Scan 124 July & Scan 124 July & Scan 124 July & Close well in & TD @3926', POOs in Csg form 50 esting Csg leaks (or 3691' Cemente Drill Comp Plug	OH & L.D 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j O' to 3700', @3700', 900 ed w/ 300 sx g & chase to	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line b', 550', 2Bl c'C'' cem TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200# ent. Circ co	ump, ND 0-Blue) RUReve RU Went Close we rs, POO! ment to ''' AD-1	Detions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J	wellbore diagonal wellbore diagonal with w/43/4" wel, break Cintur CBL & Mag, ND BOP & bit & DC, Drats 23/8" Fil	n & S Bit, E & Ch ISC La & NU\ ill flor perline	OFI it S an gs, /H
Type or print name BARKY ARCHER E-mail address: barches@metroseenergy.com PHONE: 832 698 70	of si prop 09/11/2009 N 09/12/2009 N 119 Juts 2 3/6 out to 3926', 09/14/2009 N Found TOC (09/15/2009 N 1/05/09 NU 2 shoe Test of SuperMax Tu	Altring any proposed voosed completion or real control of the cont	seat pump & POoliy & Scan 124 July & Scan 124 July & Scan 124 July & Close well in & TD @3926', POO s in Csg form 50 esting Csg leaks (o 3691' Cemente Drill Comp Plug	OH & L.D 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j O' to 3700', @3700', 900 ed w/ 300 sx g & chase to	4 NMAC. 53- 3/4" Re of Hole,(9 spot, tag T nt 2 3/8" th Needs Line b', 550', 2Bl c'C'' cem TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200# ent. Circ co	ump, ND 0-Blue) RUReve RU Went Close we rs, POO! ment to ''' AD-1	Detions: Attach WH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J	wellbore diagonal wellbore diagonal with white well in the wind and the well in the well i	n & S Bit, E & Ch ISC La & NU\ ill flor perline)Fi it S an gs, /H
or State Use Only	or significant properties of significant pro	AIRUPU, NDWH, unsaled by the consent completion or result and the consent completion or result. NDWH, unsaled by the completion of the com	seat pump & POoliy & Scan 124 July & Scan 124 July & Scan 124 July & Close well in & TD @3926', POO s in Csg form 50 esting Csg leaks (o 3691' Cemente Drill Comp Plug	OH & L.D 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to Rig Re	4 NMAC. 53- 3/4" Re of Hole, (9 spot, tag T nt 2 3/8" th Needs Line b', 550', 2Bl c'C' cem TD. POOf	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200# ent. Circ cc H, RIH w/ 4	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO ment to ''' AD-1	oletions: Attach OWH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J nd belief.	wellbore diagonal wellbore diagonal with w/4 3/4" rel, break Circle and CBL & Mag, ND BOP & bit & DC, Drots 2 3/8" File	n & S Bit, E & ck ISC L k NU\ ill flow	DFT it S an gs,
or State Use Only	or significant properties of significant pro	AIRUPU, NDWH, unsaled by the consent completion or result and the consent completion or result. NDWH, unsaled by the completion of the com	seat pump & POoliy & Scan 124 July & Scan 124 July & Scan 124 July & Close well in & TD @3926', POO s in Csg form 50 esting Csg leaks (o 3691' Cemente Drill Comp Plug	OH & L.D 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to Rig Re	4 NMAC. 53- 3/4" Re of Hole, (9 spot, tag T nt 2 3/8" th Needs Line b', 550', 2Bl c'C' cem TD. POOf	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F rr, RD WL, PM @ 200# ent. Circ cc H, RIH w/ 4	ump, ND 0-Blue) RUReve RU Weat Close w rs, POO ment to ''' AD-1	oletions: Attach OWH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J nd belief.	wellbore diagonal wellbore diagonal with w/4 3/4" rel, break Circle and CBL & Mag, ND BOP & bit & DC, Drots 2 3/8" File	n & S Bit, E & ck ISC L k NU\ ill flow	DF1 it S an gs, VH coo i
or State Use Only	of signs of	AIRUPU, NDWH, unsaled by cosed completion or resolved completion or resolved to seed completion or resolved to seed completion or resolved to seed to	seat pump & POolily & Scan 124 J. May a Scan 124 J	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to Rig Re	4 NMAC. 53- 3/4" Ro of Hole, (9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi c'C' cemory TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F er, RD WL, PM @ 200# ent. Circ cc H, RIII w/ 4	amp, ND 0-Blue) RUReve RU West Close w rs, POO! ment to ''' AD-1	oletions: Attach oWH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J nd belief.	wellbore diagonal wellbore diagonal wellbore diagonal well with wide and control with the control well with the control well well well well well well well we	n & S Bit, E & ck ISC L k NU\ ill flow perline	OFI it S an gs, /H
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	prop 09/11/2009 M 09/12/2009 F 19 Juts 2 3/6 out to 3926', 09/14/2009 T Found TOC (09/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test of SuperMax Tu	AIRUPU, NDWH, unstured to be consed completion or resolved completion or resolved to be consed completion or resolved to be consed completion or resolved to be consed to be consed to be consedered to be consede	seat pump & POolily & Scan 124 J. May a Scan 124 J	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to Rig Re	4 NMAC. 53- 3/4" Ro of Hole, (9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi c'C' cemory TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F er, RD WL, PM @ 200# ent. Circ cc H, RIII w/ 4	amp, ND 0-Blue) RUReve RU West Close w rs, POO! ment to ''' AD-1	oletions: Attach oWH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J nd belief.	wellbore diagonal wellbore diagonal wellbore diagonal well with wide and control with the control well with the control well well well well well well well we	n & S Bit, E & ck ISC L k NU\ ill flow perline	DF) it S an gs, VH ccc i
	prop 09/11/2009 M 09/12/2009 F 19 Juts 2 3/6 out to 3926', 09/14/2009 T Found TOC (09/15/2009 R Tog Sub, Clo 1/05/09 RU & shoe Test of SuperMax Tu	AIRUPU, NDWH, unstured to be consed completion or resolved completion or resolved to be consed completion or resolved to be consed completion or resolved to be consed to be consed to be consedered to be consede	seat pump & POolily & Scan 124 J. May a Scan 124 J	OH & LD 1 nts Tbg Out ed thru tight & SDFN OH w/ 126 j 0' to 3700', @3700', 900 ed w/ 300 sx g & chase to Rig Re	4 NMAC. 53- 3/4" Ro of Hole, (9 spot, tag T nt 2 3/8" tb Needs Line ', 550', 2Bi c'C' cemory TD. POOF	For Multip ods & 12'Pu 4-Yellow,3 D @3913', g, LD Bit F er, RD WL, PM @ 200# ent. Circ cc H, RIII w/ 4	amp, ND 0-Blue) RUReve RU West Close w rs, POO! ment to ''' AD-1	oletions: Attach OWH & NU BOF RD Scan Tool, I erse Unit & Swin therford WL & F vell in & SDFN H w/ toolsLD Th surface. RIH w/ Packer & 119 J and belief.	wellbore diagonal wellbore diagonal wellbore diagonal well with wide and control with the control well with the control well well well well well well well we	n & S Bit, E & ck ISC L k NU\ ill flow perline	DF: it S an gs, √H coordi

WELL DIAGRAM

Operator - Melrose Operating Company
Lease Name - Cone Jalmat Yates pool Unit
API - 30 025 08647
Location - Unit C 660' FNL & 1980' FWL, Section 24, T 22S, R 35E NMPM Lea Country, NM Spud - 04/25/55
Well - 102

