

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 23 2010

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1650' FNL & 710' FEL, Unit Letter H Sec 19-T19S-R33E

5. Lease Serial No.
NMLC-064790

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Norte 19 Federal Com #1

9. API Well No.
30-025-39160

10. Field and Pool, or Exploratory Area
Gem Morrow Gas

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	commingle adding new
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	zones

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company request approval to DHC Gem Morrow & Undesignated Atoka. Morrow will be completed @ 13226' to 13467'. The Atoka is to be perforated from 12788' to 12802'. If Atoka perfs require stimulation Morrow perfs will be temporarily isolated with a sand plug. MOC will frac Atoka with 70Q Binary foam & 40,000# sand via tubing. Once production is stabilized MOC will clean out well with foam air to original PBTD. Commingling of these pools will not reduce the value of remaining reserves. The ownership of all pools is identical.

Procedure to downhole commingle: Perforate & test Morrow @ 13226' - 13467'. If stimulation is required, frac Morrow w/70 quality binary foam w/70000# sand. PWOL & test for evaluation. Once production stabilizes perforate Atoka @ 12788' - 12802'. PWOL. Flow test & evaluate. If stimulation is required in Atoka, spot sand plug to cover Morrow perfs. Tag plug w/slickline. Frac Atoka w/70Q binary foam & 40,000# sand. Flowback for cleanup & evaluation. PWOL. Once production is stabilized, clean out well w/foam air unit to original PBTD. PWOL.

Submit subsequent sundry when DHC commences

**SUBJECT TO LIKE
APPROVAL BY STATE**

DHC - 4158

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Robin Terrell

Title Sr Production Engineer

Signature

Date 02/10/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Oil Conservation Division

Conditions of approval: Approval for drilling/workover ONLY-- CANNOT produce Downhole Commingled until DHC is approved in Santa Fe.

MAR 24 2010