

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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HOBBSOCD

FORM APPROVED
OMB NO 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other ☒

2 Name of Operator

ENERVEST OPERATING, L.L.C.

ATTN: BRIDGET HELFRICH

3a Address

1001 FANNIN, SUITE 800, HOUSTON, TEXAS 77002

3b Phone No. (include area code)

(713) 495-6537

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER O

660' FSL X 1,980' FEL

SEC. 09, TWP. 24S, RGE. 37E

5 Lease Serial No.

NM-7488

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

MYERS B FEDERAL #29

9 API Well No

30-025-26455

10 Field and Pool, or Exploratory Area

LANGLE MATIX QUEEN - 7 Rows -
Grayburg

11 County or Parish, State

LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 1) DRILL OUT CEMENT PLUG @ +/-900'-1,159' X CIH HOLE X TAG BIT @ +/-3,202'; CIRC. WELL W/ PXA FLUID.
- 2) MIX X PUMP A 25 SX. CMT. PLUG ON TOP OF CIBP @ 3,202'-3,102'; WOC X TAG TOP OF CMT. PLUG.
- 3) MIX X PUMP A 25 SX. CMT. PLUG @ 2,895'-2,795' (T/7-R).
- 4) MIX X PUMP A 25 SX. CMT. PLUG @ 2,592'-2,492' (T/YATES).
- 5) MIX X PUMP A 55 SX. CMT. PLUG @ 1,260'-1,055' (B/SALT, CSG. LEAK, 9-5/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 6) MIX X CIRCULATE TO SURFACE A 40 SX. CMT. PLUG @ 150'-3'.
- 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATES TO CASING X INSTALL DRY HOLE MARKER.

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DAVID A. EYLER

deyler@milagro-res.com

Title

AGENT

Date

03/02/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ELG 3/25/10

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

APPROVED

MAR 19 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

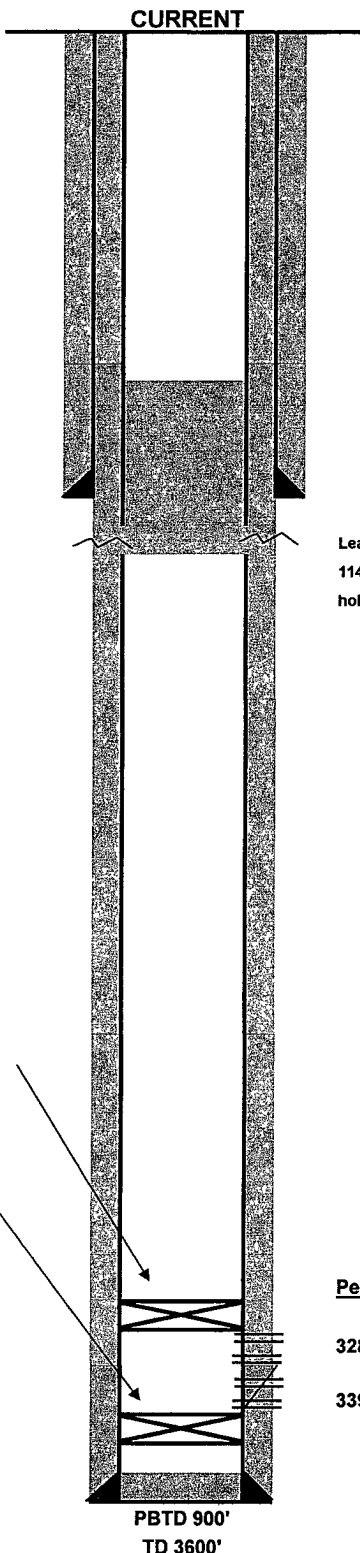
Well Name: Myers B Federal #29 Plantation ID Number: 8001
 Location: 660' FSL & 1980' FEL Sec: 9-O Township: 24-S
 County: Lea State: NM API: 30-025-26455

Lease Type: Federal
 Range: 37-E
 Formation: Langlie Mattix
Queen

Surface Csg

Size: 9-5/8"
 Wt.&Thrd: 40#
 Grade: _____
 Set @: 1108'
 Sxs cmt: 500 sx
 Circ: 37 sx
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GR: 3271.3
 Spud Date: 9/29/1979
 Compl. Date: 12/27/1979



Leak in Csg from
1147-1159' - Sqzd
hole w/500 sxs "C"

CIBP at 3202'

CIBP at 3461'

Production Csg

Size: 7"
 Wt.&Thrd: 23# & 26#
 Grade: _____
 Set @: 3598'
 Sxs Cmt: 870 sx
 Circ: 50 sx
 TOC: _____
 Hole Size: 8-3/4"

Perfs	Status
3280-3358'	Abandoned
3390-3536'	Squeezed

History - Highlights

12/27/1979: Spud well 9/29/1979 Drill to 1108' Set csg at 1108' and cmt. Drill 8-3/4" hole to TD 3600'. Cmt 7" csg @ 3598'. Run logs. Perf well 3390-94', 3406-3420', 3425-3444', 3466-3473', 3482-3496', 3509-3520' 3529-3536' w/2 SPF. Acidized w/7140 gal 15% DS-30 acid. Frac w/32000 gal gelled 3% KCL water and 16324 gal CO2 with 57600# 10/20 sand and 250# graded rock salt and 250# Benzoic acid flakes. Ran 7" cmt retainer set at 3372'. Sqzd perfs 3390-3536' w/300 sx Class H cmt. Perf'd 3280-96', 3304-15', 3324-28', 3336-44', 3349-58' w/2 JSPF. Acidized w/ 7200 gals 15% NE acid Frac'd w/32000 gal gel 3% KCL wtr with 16324 gals CO2 and 57600# 10/20 sand and 250# Westlock I and 250# Westlock II in 500 gal gelled brine RIH w/rods and pump. Place well on prod.

12/9/1996: Clean out to 3362' RKB. Drilled out retainer at 3372'. New PBTD 3463'. Tested perfs 3390-3368'. Set CIBP at 3461'. Acidized perfs 3280-3358' w/5000 gal 5% NEFE acid. Place well back on prod.

2/18/2004: RIH w/cement retainer and set at 3202'. Test csg - found hole somewhere between 1147-1159'. Pump 500 sx Class C cment with 2 5% CaCl2, 1.4# Flocele and 3# Gislomite into hole at 1147-1159 and displace to 900'. Pressure test csg from surface to 900' to 540 psig. Held OK Well T&A'd.

Tubulars - Capacities and Performance

bbl/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Dnft (in)