Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District I	Energy, Minerals and N		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 5240 CONSERVATION DIVISION			WELL API NO. 30 – 025 – 27101
1301 W. Grand Ave., Artesia, NM8210-	*UTL*CUNSERVATIO	UN DIVISION	13. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741AK 25 District IV	ZUIU 1220 South St. F	rancis Dr.	STATE FEE 🛛 🗸
District IV 1220 S. St Francis Dr, Santa Fe, MOBBS 87505	UCD Salita Fe, INM	107303	13. State Oil & Gas Lease No.
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR USE "APPLICATIO PROPOSALS)	N FOR PERMIT" (FORM C-10)	1) FOR SUGHONIN	T. M. Lankford "WN"
1. Type of Well: Oil Well 🛱 Gas	Well 🗹 Other	MAR 1 2 2010	8. Well Number
2. Name of Operator		OCD ARTESIA	9. OGRID Number
	Production Company		000778
3. Address of Operator			10. Pool name or Wildcat
P. O. Box 1	I089 Eunice, New M	lexico 88231	Jalmat Tansil SRQ (Gas)
13. Well Location			
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line			
Section 25	Township 23S		NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3341.8' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil E	Below-Grade Tank: Volume	bbls; Co	nstruction Material
13. Check App	propriate Box to Indica	ate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			
	ANGE PLANS	COMMENCE DRI	
—		CASING/CEMENT	
OTHER:		OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
MIRU PU and ancillary P&A equipment on 2/22/10. POH & LD rod pumping equipment, killed well, installed BOP			
and POH & LD production tubing. Made trip with bit & scraper on 23/8" workstring to 2962', OK. TIH w/ 51/2" CIBP			
on tubing and set @ 2920' = 43' above top perf - tested CIBP & 5½' casing to 500 psi OK. Spotted 25 sx			
Class "C" onto CIBP, top of cement @ approx 2675'; this sets bottom plug and places plug across B/Salt @ 2750'. Pulled tubing above cement and circulated hole with 9.5 ppg mud laden fluid. POH with tubing and LD CIBP			
setting tool. TIH w/ tubing to 1257', mixed & pumped 135 Class "C" and had good cement slurry returns to surface;			
this provides plug across the T/Salt @ 1180', across the 8 5/8" surface casing shoe @ 970', across the base of			
freshwater @ 350' and sets	the top plug. POH & LE) all tubing and then f	illed casing to surface with cement. RD &
MO all equipment on 3/3/10. Cut-off WH & anchors to 3' below GL and installed regulation Dry Hole Marker on 3/8/10. NMOCD will be notified when site has been reclaimed and ready for final inspection.			
		cidimica and ready to	A menaued for plugging of well bore only
			Liability under bond is retained pending receip of C-103 (Subsequent Report of Well Plugging)
I haraby gottifi that the information of	to any second	1	which may be found at OCD Web Page under
I hereby certify that the information above is true and complete to the best of my knowledge and beleficit turiner certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE	TITLE <u>Wells</u>	Operations Superinte	ndentDATE3 / 18 / 10
Type or print name M. D. Westmore	land E-mail address	dan waatmaraland@l	
Type or print name M. D. Westmoreland E-mail address: <u>dan.westmoreland@bp.com</u> Telephone No. <u>432 / 688-5245</u>			
For State Use Only			
ADDROVED DV:	//		7 7
APPROVED BY:	TITL	E JAH	MGP DATE 3-25-10
Conditions of Approval (if any)			

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