

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO.		30-025-35937	
		2. Type of Lease		☐ STATE ☒ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		Trinity Burrus Abo Unit			
		6. Well Number:			
		6			
7. Type of Completion:					
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector					
8. Name of Operator		9. OGRID			
Chesapeake Operating, Inc.		147179			
10. Address of Operator		11. Pool name or Wildcat			
P.O. Box 18496 Oklahoma City, OK 73154-0496		Trinity; Wolfcamp			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	22	12S	38E	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
02/19/2010	03/01/2010	03/01/2010	03/01/2010		3801' GR
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
9254'		9220'		No	None ran for last re-entry
22. Producing Interval(s), of this completion - Top, Bottom, Name					
9035'-9087'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	417'	17 1/2"	375 sxs	
8 5/8"	32#	4505'	11"	1050 sxs	
5 1/2"	17#	9254'	7 7/8"	954 sxs	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	8994'	8987'			
26. Perforation record (interval, size, and number)					
9035'-9087' (Injection Interval)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
			None		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
31. List Attachments					
Current well bore diagram, WFX Order # 862					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Bryan Arrant</u> Printed Name <u>Bryan Arrant</u> Title <u>Senior Regulatory Compl. Sp.</u> Date <u>03/24/2010</u> E-mail Address <u>bryan.arrant@chk.com</u>					

 3-25-10

RECEIVED
 MAR 25 2010
 HOBBSOCD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3060'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3310'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3845'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4464'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5920'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7165'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7780'	T.	T. Entrada	
T. Wolfcamp 9110'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CURRENT WELLBORE SCHEMATIC

WELL: TBAU 6
 FIELD: TRINITY WOLFCAMP
 COUNTY / STATE: LEA / NEW MEXICO
 LOCATION: SEC 22, 12S-38E, 330 FSL & 2310 FWL
 ELEVATION: 3,801.00 GL 3,819.00 RKB

PN: 890681 Chesapeake
 API: 3002535937
 SPUD DATE: 7/13/2002
 RIG RELEASE: 8/22/2002
 FIRST SALES:

Well Config: - Original Hole, 3/24/2010 4:30:27									
ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Type			Comment		
10				Surface Casing; Set @ 417.0 ftKB; Original Hole					
				String OD (in)	String ID (in)	String WT (lb)	String Grade	String Top T	Set Tension (kips)
				13 3/8	12 7/16	48.00			
18				Comment					
35				Intermediate Casing; Set @ 4,505.0 ftKB; Original Hole					
				String OD (in)	String ID (in)	String WT (lb)	String Grade	String Top T	Set Tension (kips)
				8 5/8	7 9/16	32 00	J-55		
37				Comment					
416				Production Casing; Set @ 9,254.0 ftKB; Original Hole					
				String OD (in)	String ID (in)	String WT (lb)	String Grade	String Top T	Set Tension (kips)
				5 1/2	4.892	17 00	N-80		
417				Comment					
1,320				Description: Surface Casing Cement					
2,440				18.0-417.0					
				Top (ftKB): 18.0					
				Top Measurement Method:					
				Fluid	Pump Start	Amount (sacks)	Class	Density (lb/gal)	V (bbl)
				Lead	7/15/2002	175	C	12.70	2.04
				Tail	7/15/2002	200	C	14.80	1.34
3,085				Description: Intermediate Casing Cement					
4,308				1,320.0-3,085.0					
				Top (ftKB): 1,320.0					
				Top Measurement Method:					
				Fluid	Pump Start	Amount (sacks)	Class	Density (lb/gal)	V (bbl)
				Lead	7/22/2002	800	C	12.00	2.24
				Tail	7/22/2002	250	C	14.80	1.35
4,504				Description: Production Casing Cement					
4,505				2,440.0-9,254.0					
4,505				Top (ftKB): 2,440.0					
				Top Measurement Method:					
				Fluid	Pump Start	Amount (sacks)	Class	Density (lb/gal)	V (bbl)
				Lead	8/6/2002	636			
				Tail	8/6/2002	318			
5,908				Tubing String: Tubing - Production					
8,833				Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft)
8,836				8,994.0	Original Hole	2/26/2010			
8,982				Item Description	OD (in)	ID (in)	Drift (in)	WT (lbs/ft)	Grade
				Tubing	2 3/8	1.667	1.773	5.95	N-80
				On-Off Tool	2 3/8				
8,984				Profile Nipple: F	2 3/8				
				Packer	2 3/8				
8,984				Tubing Sub	2 3/8				
				Profile Nipple: F	2 3/8				
8,987				Pump Out Plug	2 3/8				
				Perforations					
8,993				Date	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	
				8/14/2002		9,035.0	9,087.0		
8,994				Stimulations					
				<Zone?>; Acidizing; 15% HCl; 8/16/2002					
8,994				Top (ftKB)	Bottom (ftKB)	Vol Pumped (	P (avg) (psi)	Rate (avg)	Post ISIP (psi)
				9,035.0	9,087.0	123.81			
9,035				WOLFCAMP, 9,035, 9,087					
9,087				PBTD, 9,220					
9,108				5 1/2" 17#					
9,109				N-80 Prod					
9,134				Csg					
9,163				Cmt w/ 954					
9,164				sx					
9,196				TD, 9,254, 8/6/2002					
9,220									
9,253									
9,254									