

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico.
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36259 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Overland ✓
8. Well Number 1 ✓
9. OGRID Number 147179 ✓
10. Pool name or Wildcat Dean; Wolfcamp, East ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc. ✓	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter V : 1276' feet from the South line and 1724' feet from the West line Section 2 Township 16S Range 37E NMPM County Lea ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3791' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the following work performed in the plug and abandonment of this well from 2/25/10 through 3/24/10.

2/25/10: MIRU PU. Notified NMOCD.

2/26/10: NDWH/NUBOP. POH w/tbg. Top of fish @ 8088'. Fish for tubing & junk in hole from 2/26/10 through 3/19/10. Casing fully collapsed @ 4724'.

3/20/10: Confer with NMOCD in further p&a of well. MIRU WL. TIH & punch 4 holes in 5 1/2" csg @ 4715'. TOH, RDMO WL. Pump into 5 1/2" load w/23 bbls. Broke circ @ 8 5/8". Circ clean w/300 bbls wtr, 4 bpm @ 200#. TOH & LD tbg.

3/22/10: NDBOP, NU WHD. MIRU PU. Pump down 144 bbls of plugging mud. Mix & pump 60 sxs of Class "C" neat cement, 14.8 ppg, 1.32 yield. Displace w/100 bbls of plug mud. Shut in 8 5/8". Press w/mud to 1400#, SD, ISIP-1200#. WOC 3 hours. SICP 280 #. Bled off, NDWH, NU BOP & MIRU WL. TOH, TIH w/pkr & tbg, punch guns to tag TOC @ 4610'. Pull to perf 4 holes @ 3360'. TOH, TIH w/pkr & tbg to 3124'. All activities approved by Maxey Brown w/NMOCD.

(Cont. to page 2)

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OED Web Page under
Forms, www.oed.state.nm.us/9000

Spud Date:

RECEIVED
MAR 25 2010
HOBBSOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Sp. DATE 03/25/2010

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 3-25-10

Conditions of Approval (if any):

Overland # 1
Unit V, Section 2, T-16-S R-37-E.
Lea Co., NM
30-025-36259

Plug and Abandonment Sundry Cont:

3/23/10: RU Service Unit. Pump into perfs @ 3360'. Lead w/20 sxs of Class "C" neat cmt. Tail in 10 sxs 2% CaCl₂; displace w/20.5 bbls of mud. Rel pkr, TOH, WOC for 3 hours. RU WL, TIH w/guns to tag TOC @ 3174'. Pull of perf.4 holes at 2175', TIH w/ pkr & tbg. Set pkr at 1944', RU Service unit. Lead w/20 sxs of class "C" Neat cmt. Tail in 10 sxs w/2% CaCl₂, displace w/14 bbls of plugging mud. SD, Rel pkr, TOH LD tbg and pkr.
SD-WOC..

3/24/10: RU WL, TIH w/gun, Tag TOC @ 2002'. Pull up perf.4 holes at 554', TOH RDMO WL. ND BOP NUWHD, RU service unit. Mix & pump 130 sxs of class "C" Neat cmt, 14.8 ppg, 1.32 yield, Circ cmt from 554' to surface 5 1/2" & 8 5/8", RDMO PU & all surface equipment. All activities approved by NMOCD's Maxey Brown. Well P&A'd on 3/24/2010.