District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New MEARCE
Energy, Minerals & Natural Resources
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DISTRICT IV							M 87505			30U			AMENDE	D REPORT	
	I.		UEST FO					8 8	RIZ	ATION	TO			D KLI OKI	
<sup>1</sup> Operator n	ame and	d Address								RID Nur					
Finley Resou		1-					180387 ✓								
PO Box 2200 Fort Worth,		Reason for Filing 1/15/10					g Code/ Effective Date								
<sup>4</sup> API Numbe			ool Name	7000		/		,	1/15/	710	6 P	ool Code			
30 - 025-04	/						22800								
<sup>7</sup> Property C						9 Well Number									
0322		<u> </u>		Federa	al D			11 /							
II. <sup>10</sup> Sur			n Dange	I of Ida	Foot for	om the	North/Sou	th Line	Foot 6	from the	Foot/	West line	C	wenty /	
Ul or lot no. H	Section 28	Townshi 20S	ip Range 36E	Lot.1an	Lot.Idn Feet from 1980		North		660	irom me	East	west line	Lea	County Lea	
		lole Loca			1700		1,0111		1000		Last				
UL or lot no.	Section			Lot Idn	Feet fr	om the	North/South line   Feet fr			from the	rom the East/West line Co			ounty	
	Section		Tung.											•	
12 Lse Code 13 Pro		ucing Method	14 Gas C	14 Gas Connection		20 Pern	l nit Number	16 (	C-129 Effective		 Date	<sup>17</sup> C-1	9 Expiration Date		
S		Code	Date		0-1	27 1 611	int rumber	C-129 EI				0-1	C-129 Expiration Date		
III. Oil and Gas Transporters															
111. On a		as Trans <sub>l</sub>	20 p	OD	/G		<sup>22</sup> P(	22 POD ULSTR Location							
OGRID	ter	1	SS	ine			<sup>21</sup> O/G		and Description						
			Oil.				0			O-26-20S-36E					
		3405	te. 280				~		0 20 205 502						
		Houston, Texas 7702													
009171			CP Midstre					G				O-26-20	S-36E		
		6120 S	uite 1100												
		T	ulsa, OK 74	136					Ŧ						
								and the trainer regarded to the second secon							
						Parket 1	27.2								
IV. Proc	Jugad V	Water							111						
23 POD	luceu		OD ULSTR	Location	and De	scriptio	n						-		
TOD			OD CLOTI	. 2500000											
V. Well	Comp	letion Da	ta												
<sup>25</sup> Spud Da		<sup>26</sup> Read	T	<sup>27</sup> TD		28 PB'	<sup>28</sup> PBTD		<sup>9</sup> Perforat	l l		<sup>30</sup> DHC, MC			
										3787'-41					
31 Hole Size		32 Casing		g & Tubii	& Tubing Size		33 ]	Depth Set				34 Sacl	34 Sacks Cement		
VI. Wel	l Test l	Data													
35 Date New Oil		<sup>36</sup> Gas Del	ivery Date	• 1		te	38 Test Leng		h	39 Tk	<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure		
					1/15/10		24								
41 Choke Size		<sup>42</sup> Oil .5		4.	<sup>3</sup> Water		<sup>44</sup> Gas				<sup>45</sup> AOF		46 Test Method		
				İ	0		0						pump		
<sup>17</sup> I hereby cer	tify that	the rules o	f the Oil Co	nservation	Divisio	n have	1.1 \$ 11 \$ 10 \$ 10 \$ 1		OIL (	CONSER	VATIO	N DIVISIO	N	T* ;;	
been complied	with and	d that the in	nformation g	given abov											
complete to the	e best of	my knowl		Annecial			2	_							
Signature:	ľ	Approved by:													
Printed name.			$\overline{}$				Title: UETTAGI WA A REM CAALEETTA								
Crystal Martinez							PETROLEM ENGANEER								
Title: An	1	Approval Date: MAR 2 6 2019													
Production An E-mail Addres						$\dashv$				- 40	- re-				
crystal@finley			4111											l	
Date: Phone:															
3/22/10 (817) 231-8735															