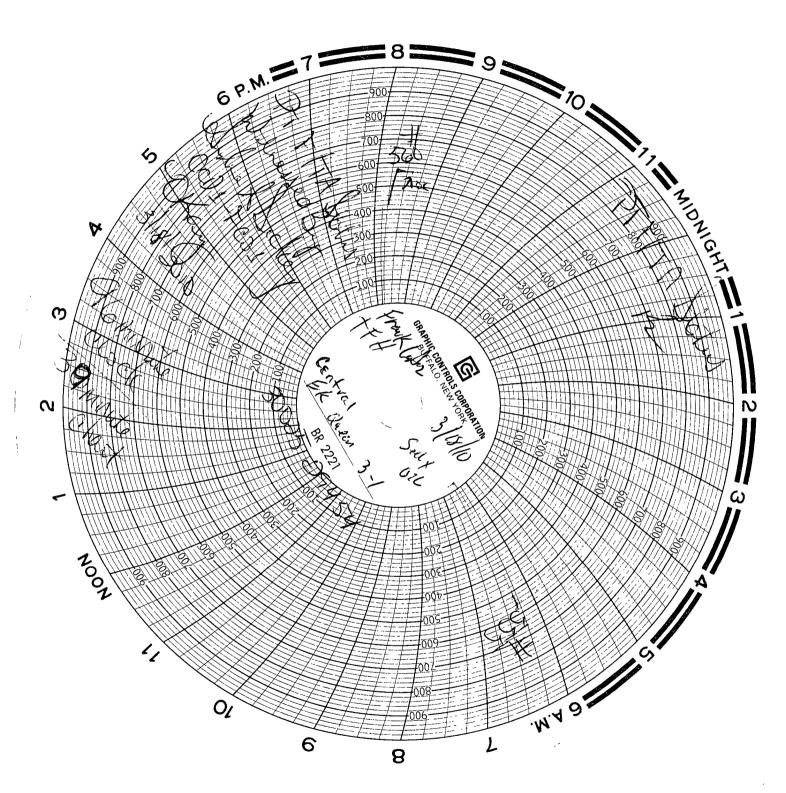
Submit 3 Copies To Appropriate District Office				Form C-103 June 19, 2008
Office District I 1625 N. French Dr., Hobbs, NM 8827 F. District II			ral Resources	WELL API NO.
District II	OII CONSERVA	TION	DIVISION	30-025-29454
District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION District III OIL CONSERVATION DIVISION			5. Indicate Type of Lease STATE 🔀 FEE	
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				OG-2414
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT". (FORM C-101) FOR SUCH				Central EK Queen Unit
PROPOSALS.)				8. Well Number 31
1. Type of Well: Oil Well Gas Well Other Water injection				9. OGRID Number
2. Name of Operator Seely Oil Company				20497
3. Address of Operator				10. Pool name or Wildcat
815 W. 10 th St., Ft. Worth, TX 76102			_	EK Yates-SR-Queen
4. Well Location				
Unit Letter E: 2310 feet from the North line and 660 feet from the West line				
Section 7 Township 18S Range 34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4091' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
1101102 01 111121111011				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOI				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIFLE COMPL [CASING/CLIVILIV	1 005
BOWN IOLL GOMMINGEL				T \(\)
OTHER:	atad ananations (Closely of	toto oll r	OTHER:	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
On March 18, 2010 the subject well was tested to 555 psi per OCD standards. The test was witnessed by Ms. Sylvia Dickey. (See chart enclosed)				
Seely Oil Company respectfully requests that the well be approved for Temporary Abandoned status. The Yates formation will be tested				
at a later date.				
This Approval of Temporary Abandonment Expires 2-18-2012				
			Abandonme	ent Expires <u>3-18-2012</u>
The second				
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I hereby certify that the information a	bove is true and complete i	io me oc	est of my knowledg	ge and benef.
THE STATE ST				
SIGNATURE And DATE: 3/26/10				
Type or print name: David L. Hende	rson E-mail address	: <u>dheno</u>	derson@seelyoil.co	<u>om</u> PHONE: 817-332-1377
			-	
For State Use Only) , /		_	
APPROVED BY: TITLE STAFF MGR DATE 3-29-10				
Conditions of Approval (if any):				



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