OCD Hobbs FORM APPROVED UNITED STATES
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DEPARTMENT OF THE INTERIOR
MAR 2 9 2010 BUREAU OF LAND MANAGEMENT OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NM 90161 HOBB SEVER NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **WBDU** 1. Type of Well 8 Well Name and No. Oil Well Gas Well Other Injection Well West Blinebry Drinkard Unit #34 9. API Well No. 30-025-09909 2. Name of Operator Apache Corporation 10 Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a Address 6120 S Yale Ave, Suite 1500 Eunice; Blinebry-Tubb-Drinkard, North 918-491-4968 Tulsa, OK 74136 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
Unit C, 660' FNL & 1980 FWL Lea County, NM Sec 9, T21S, R37E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize ___ Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation New Construction Recomplete Other Casing Repair ✓ Subsequent Report Plug and Abandon Change Plans Water Disposal Convert to Injection Plug Back Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) In accordance with R-12981-A, this well was converted to injection via the following procedure: 11/2/09 POOH w/prod equip. Isolated and squeezed Tubb perfs w/250 sx cmt. 11/5/09 Tested Tubb squeeze, test ok. DO CIBP @ 6375' 11/10/09 DO CIBP @ 6612' and cleaned out to PBTD @ 6726'. 11/16/09 Acidized Drinkard perfs w/3k gals 15% HCl. 11/17/09 Acidized Blinebry perfs w/3k gals 15% HCl. 11/18/09 RIH w/tbg @ 5719' & pkr @ 5740'. Notified NMOCD and BLM before pressure test. Tested to 600#. Test failed. 11/23/09 Retested to 500#. Tested ok. Injecting from Blinebry/Drinkard. 3/11/10 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amber Cooke Title Engineering Tech Date 03/15/2010 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by DateMAR 2 3 2010 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

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entitie the applicant to conduct operations thereon.

BHREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false.

Is/ Chris Walls

entitle the applicant to conduct operations thereon.

that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

