Form 3160-5 (August 2007)

New Mexico Oil Conservation Division District I UNITE 1625 N: French Drive DEPARTMENT OF GHANNING OF 8240 MAR 26 2010

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use this form for proposals to drill or to re-enter absocionabandoned well. Use form 3160-3 (APD) for such proposals.			NMNM105885	NMNM105885 6. If Indian, Allottee or Tribe Name	
abandoned we	6. If Indian, Allottee				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr NMNM123640	7. If Unit or CA/Agreement, Name and/or No. NMNM123640	
1. Typc of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. TAURUS STATE FEDERAL COM 2H	
2. Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail. kcarrillo@conchoresources.com			9. API Well No. 30-005-27995-00-S1		
3a. Address 550 W TEXAS SUITE 1300 MIDLAND, TX 79701 3b. Phon Ph: 432		3b. Phone No. (include area code) Ph: 432-685-4332	10 Field and Pool, o UNDESIGNAT	10 Field and Pool, or Exploratory UNDESIGNATED-WOLFCAMP	
4. Location of Well (Footage, Sec., T	., R , M., or Survey Description,)	· 11. County or Parish	11. County or Parish, and State	
Sec 10 T15S R31E Lot I 1980 33.01431 N Lat, 103.48072 W	FSL 330FEL Lon		CHAVES COU	CHAVES COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	ON TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Subsequent Report ■	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	□ Convert to Injection	☐ Plug Back t details, including estimated starting	■ Water Disposal		
08/24/09 Test casing to 1500# 12/31/09 Packer @ 13,064'. Stdown. Packer @ 13,064?. Strata Por 30/50 BASF sand. Packer @ 12,791. Strata Port BASF sand. Packer @ 12,359'. Strata Port 100,512#30/50 BASF sand. Packer @ 12,006?. Strata Port 30/50 BASF sand. Packer @ 11,690?'. Strata Port 30/50 BASF sand.	trata Port @ 13,140'. Acid t @ 12,928'. Acidize w/45 @ 12,491'. Acidize w/ 445 @ 12,181'. Acidize w/ 446 t @ 11,825'. Acidize w/ 43	2 bbls acid. Frac w/2,665 bbls 5 bbls acid. Frac w/ 3,029 bbl, 0bbl gals acid. Frac w/ 2,679 g 84 bbls acid. Frac w/ 2,799 bbl	gel, 89,156# 98,542# 30/50 als gel, s gel, 88,840#		
14. I hereby certify that the foregoing is	true and correct.				
Ca	For COG O	32433 verified by the BLM Well I PERATING LLC, sent to the Ro	nformation System swell		
Name (Printed/Typed) KANICIA C	nitted to ArMSS for proces	ssing by RUBEN SANCHEZ on 0	3/18/2010 (10RJS0466SE)		
TANION C	ARRILLO	Title PREPAR	<u>ER</u>		
Signature (Electronic St	ubmission)	Date 03/09/20	10		
	THIS SPACE FO	R FEDERAL OR STATE O	FFICE USE		
_Approved By ACCEPTED		DAVID R GI _{Title} PETROLEU		Date 03/18/2010	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		not warrant or subject lease Office Roswell	Kz		
Title 18 U S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any person knowingly and w	illfully to make to any department or	agency of the United	
		** BLM REVISED ** BLM	REVISED ** BLM REVISE	D **	

Additional data for EC transaction #82433 that would not fit on the form

32. Additional remarks, continued

30/50 BASF sand.
Packer @ 11,331?. Strata Port @ 10,935'. Acidize w/ 421 bbls acid. Frac w/ 3,395 gals gel, 140,532#30/50 BASF sand.
Packer @ 10,844. Strata Port @ 10,662'. Acidize w/ 416 bbls acid. Frac w/ 3,257 gals gel, 139,940# 30/50 BASF sand.
Packer @ 10,442?. Strata Port @ 10,307?. Acidize w/ 411 bbls acid. Frac w/3,503 gals gel, 149,825# 30/50 BASF sand. Packer @ 10,089?. Strata Port @ 9,778'. Acidize w/ 403 bbls acid. Frac w/ 3,607 bbls gel, 162,101#30/50 BASF sand.
Packer @ 9,601?. Strata Port @ 9,418'. Acidize w/ 398 bbls acid. Frac w/ 3,674 bbls gel, 172,188# 30/50 BASF sand.
Packer @ 9,283?. Strata Port @ 9,145'. Acidize w/ 393 bbls acid. Frac w/ 4,190 bbls gel, 214,137#30/50 BASF sand.
01/12/10 RIH w/ 246 jts 2-7/8? 6.5# J55 tbg, set @ 7,732?.

Revisions to Operator-Submitted EC Data for Sundry Notice #82433

Operator Submitted

Sundry Type:

DRG

SR

Lease:

NMNM105885

Agreement:

Operator:

COG OPERATING LLC 550 WEST TEXAS AVE STE 1300 MIDLAND, TX 79701 Ph: 432-685-4332

Admin Contact:

KANICIA CARRILLO PREPARER

E-Mail: kcarrillo@conchoresources.com

Ph: 432-685-4332

Tech Contact:

KANICIA CARRILLO PREPARER

E-Mail: kcarrillo@conchoresources.com

Ph: 432-685-4332

Location:

State. County:

CHAVES

Field/Pool:

WILDCAT;WOLFCAMP

Well/Facility.

TAURUS STATE-FEDERAL COM 2 Sec 10 T15S R31E 1980FSL 330FEL 33.01431 N Lat, 103.48072 W Lon

BLM Revised (AFMSS)

DRG SR

NMNM105885

NMNM123640

COG OPERATING LLC 550 W TEXAS SUITE 1300 MIDLAND, TX 79701 Ph: 432-685-9158

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NM

CHAVES

UNDESIGNATED-WOLFCAMP

TAURUS STATE FEDERAL COM 2H

Sec 10 T15S R31E Lot I 1980FSL 330FEL 33.01431 N Lat, 103.48072 W Lon