# Form Company (August 2000)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD-HORBS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5 Lease Serial No.

## MAR 29 2010 SUNDRY NOTICES AND REPORTS ON WELLS

HOBBSOCO not use this form for proposals to drill or to re-enter an

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Ŋ	1 10850	3		
<u>.</u>	If Indian	Allottoo	or Triba Nama	

abandoned well. Use Fol	rm 3160-3 (APD) fo	r such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well  X Oil Well Gas Well Other					8 Well Name and No.  Vaca 14 Fed 31/		
2. Name of Operator				Vaca 11 11			
EOG Resources Inc.		To Di - No (includ	J _ \	9. API Well No		·····	
3a. Address  D.O. Borr 2267 Midland Torrag 7970	••	3b. Phone No (include		30-025-3932			
P.O. Box 2267 Midland, Texas 7970 4. Location of Well (Footage, Sec., T., R., M., or Survey		432-686-368	,9		ool, or Exploratory A	.rea	
660 ENT. S. 1980 ETT. II/I. B	Description,			Reu milio, .	BOILE STATE		
Sec 14, T25S, R33E					11. County or Parish, State		
12. CHECK APPROPRIAT	ΓΕ BOX(ES) TO IN	DICATE NATURE O	F NOTICE, REPO				
. TYPE OF SUBMISSION		,	TYPE OF ACTION	1	•		
Notice of Intent	Acıdize	Deepen	Production	on (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamati	tion	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	n Recomple	lete	X Other		
Fired Abandonment Nation	Change Plans	Plug and Abandon	_ :	arily Abandon	completion		
Final Abandonment Notice	Convert to Injection		Water Dis	_	COMPLECTOR		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operato determined that the final site is ready for final inspection.)  9/13/09 MTRU for completion.  Perforate from 12670' - 12890', 0.42", 72 holes.  9/14/09 Frac w/ 75 bbls 7.5% HCl acid, 1273 bbls 30# Linear gel, 3219 bbls 30# XL gel, 47710 lbs 40/80 Bauxite, 231503 lbs 20/40 Versapprop, 5738 bbls water.  9/15/09 RIH w/ coil tubing & tools. Spot acid, 3000 gal 15% HCl acid.  9/16/09 Perforate from 12609' to 12615', 0.42", 54 holes.  Lost guns in hole. Fish guns.  9/18/09 Perforate from 12295' to 12495', 0.42", 54 holes.  Frac w/ 75 bbls 7.5% HCl acid, 349 bbls 30# Linear gel, 3839 bbls 30# XL gel, 22965 lbs 40/80 Bauxite, 245385 lbs 20/40 Versapprop, 5360 bbls water.  9/19/09 Perforate from 11250' to 11450', 0.42", 54 holes.  Frac w/ 75 bbls 7.5% HCl acid, 1329 bbls 30# Linear gel, 3896 bbls 30# XL gel, 55750 lbs 40/80 Bauxite, 235990 lbs 20/40 Versapprop, 5757 bbls water.  Perforate from 10950' to 11150', 0.42", 54 holes.  Frac w/ 75 bbls 7.5% HCl acid, 1412 bbls 30# Linear gel, 3926 bbls 30# XL gel, 50340 lbs						ator has	
40/80 Bauxite, 239940 11  14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		op, 4371 bbls wat	ter.				
Stan Wagner /		Title Regu	ılatory Analys	s <u>t</u>			
Signature Stan Wayn		Date 10/7/0			D FOR REC	ORD	
<i>U</i> тні	S SPACE FOR FEE	DERAL OR STATE O	OFFICE USE			T	
Approved by		Title		MATE	f 2 3 2010	T	
Conditions of approval if any are attached. Approval of this no	otice does not warrant or car	rtify that	-//	1-1-0		+	

the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB NO	1004-0137
Expires Ju	ly 31, 2010

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

NM 108503

abandoned well. Use Fo	rm 3160-3 (APD) for	such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7 If Unit or CA/Agreement, Name and/or N		
1 X 1 OII WEIL 1 TO AS WEIL 1 TO LIKE				8 Well Name and No Vaca 14 Fed 3H		
2 Name of Operator						
EOG Resources Inc.		21 Di . N. (1 1 1		API Well No		
3a. Address	1	3b. Phone No. (include as	<u> </u>	30-025-39327		
P.O. Box 2267 Midland, Texas 7970 4 Location of Well (Footage, Sec., T., R., M., or Surve	432-686-3689			0 Field and Pool, or Exploratory Area ed Hills; Bone Spring		
660 FNL & 1980 FEL, U/L B	, Description,		L.C.	x miis, boie spring		
Sec 14, T25S, R33E			1	11 County or Parish, State Lea NM		
500 11, 1255, 1052			Le			
12. CHECK APPROPRIA	TE BOX(ES) TO IND	ICATE NATURE OF	•			
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume) Water Shut-Off		
Nouce of Intent			$\equiv$			
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
<u></u>	Casing Repair	New Construction	Recomplete	X Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	bandon completion		
	Convert to Injection	Plug Back	Water Disposa	1		
determined that the final site is ready for final ins 9/20/09 Perforate from 10650' t Frac w/ 75 bbls 7.5% HC 40/80 Bauxite, 241450 l Perforated from 10350' Frac w/ 75 bbls 7.5% HC 40/80 Bauxite, 239070 l 9/21/09 Perforate from 10050' t Frac w/ 75 bbls 7.5% HC 40/80 Bauxite, 241050 l Perforate from 9740' to Frac w/ 75 bbls 7.5% HC 40/80 Bauxite, 244080 l 9/22/09 Flowback. 9/26/09 Turned to sales. 12/3/09 RIH w/ 4-3/4" bit to dr	to 10850', 0.42", 1 acid, 1354 bbls bs 20/40 Versapro - 10550', 0.42", 1 acid, 1836 bbls bs 20/40 Versapro to 10250', 0.42", 1 acid, 1020 bbls bs 20/40 Versapro to 9950', 0.42", 54 1 acid, 909 bbls bs 20/40 Versapro	30# Linear gel, p, 4216 bbls wate 54 holes. 30# Linear gel, p, 4621 bbls wate 54 holes. 30# Linear gel, p, 4866 bbls wate holes. 30# Linear gel, 3 p, 4177 bbls wate	r. 3931 bbls 30# r. 3976 bbls 30# r. 909 bbls 30# x	XL gel, 59060 lbs XL gel, 46860 lbs		
12/11/09 Clean out to 12920'.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Stan Wagner	t		itory Analyst			
Signature Stan Wagn		Date 3/2/10		****		
	IS SPACE FOR FEDE					
Approved by		PETROLE	IM ENGINEER	Date MAR 2 9 2010		
Conditions of approval, if any, are attached Approval of this n the applicant holds legal or equitable title to those rights in the entitle the applicant to conduct operations thereon.		y that Office				

Form 3160-5 (August 2007)

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No		
					MM 108503 6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICA	TE - Other instruction	ons on page	2		7. If Unit or Ca	A/Agreement, Name and/or No	
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator  EOG Resources Inc.  3a. Address  P.O. Box 2267 Midland, Texas 79702  4. Location of Well (Footage, Sec., T., R., M, or Survey 660 FNL & 1980 FEL, U/L B  Sec 14, T25S, R33E  12. CHECK APPROPRIAT			8. Well Name and No. Vaca 14 Fed 3H  9. API Well No. 30-025-39327  10. Field and Pool, or Exploratory Area Red Hills; Bone Spring  11. County or Parish, State Lea NM  DRT, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE (	OF ACTION			
Subsequent Report  Final Abandonment Notice  Describe Proposed or Completed Operation (clearlif the proposal is to deepen directionally or recompleted. The proposal is to deepen directionally or recompleted operations. The production of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final inspection 12/12/09 RIH w/ 2-7/8" production 12/13/09 Returned to production 12/31/09 Trip in hole for new purposed operations. The production 12/08/10 RIH w/ gas lift assembly Returned to production.	plete horizontally, give s rformed or provide the l If the operation results i Notices shall be filed or ection.)  on tubing set at mp. Returned t assembly.	on Plug  ils, including e subsurface loca Bond No. on fin a multiple couly after all received.  8698'.	construction and Abandon Back stimated starting of tions and measure le with BLM/BIA ampletion or reconquirements, including	Reclamation Recomplet Temporaril Water Disp date of any product and true ver Required standard standar	y Abandon  osal  posed work and tical depths of a bisequent report ew interval, a F	Il pertinent markers and zones s shall be filed within 30 days orm 3160-4 shall be filed once	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Stan Wagner.  Signature		Title Date	Regulator	y Analyst	<u> </u>		
	S SPACE FOR FED	DERAL OR		E USE			
Approved by	***************************************	Tit	le		Da	ite	

entitle the applicant to conduct operations thereon. Title 18 U S.C Section 1001, and Title 43 U S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office