

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
MAR 26 2010
HOBBS

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39570 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102		7. Lease Name or Unit Agreement Name Hulkster
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>32</u> <u>18S</u> Township <u>32E</u> Range <u>NMPM</u> County <u>Lea</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3704' GR		9. OGRID Number <u>6137</u>
		10. Pool name or Wildcat Lusk; Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/10 MIRU. Spud 14 3/4" hole.

2/21/10 TD 14 3/4" hole at 1,175'. Ran in with 26 joints of 11 3/4", 42#, H-40 ST&C casing and set at 1173'. Cement with lead of 405 sacks cement and tail of 250 sacks; circulated 49 bbls to surface. Bump plug at 20:30. RD. WOC 22 hours.

2/22/10 Test BOPs, choke manifold, valves, and inside BOP to 250 psi low and 3000 psi high. Test casing to 1,385 psi - ok.

2/24/10 TD 11" intermediate hole at 2,650'. Ran in with 60 joints of 8 5/8", 32#, J-55 LT&C and set at 2648' (we were unable to get 24# ST&C as proposed). Cement with lead; 500 sacks 35:65 Poz Class C, yield 2.04 and tail with 300 sacks Class C, yield 1.33. Circulate 254 sacks to surface. WOC 17.5 hours.

2/25/10 NU BOPs and test BOPs & Choke Manifold to 250 psi low and 5000 psi high. Test casing to 1500 psi.

3/06/10 TD 7 7/8" hole at 9616'.

3/08/10 Ran in with 225 joints of 5 1/2", 17# N-80 LT&C casing and set at 9616'. Circulate casing. Cement 1st stage with 700 sacks 61:15:11 Poz Class C + 1% NaCl + 0.75% EC-1 + 0.4% CD-32 + 0.6% FL-25 + 0.6% FL-52A (yield 1.56 and 13.3 ppg). Plug down at 18:45. Open DV tool and circulate 205 sacks cement off DV tool. Cement 2nd stage with 450 sacks 35:65 Class C + 0.13 #/sx Celloflake (yield 1.94 and 12.5 ppg). Tail with 150 sacks 60:40 Class C + 2% NaCl + 0.1% SMS + 4% MPA-5 (yield 1.34 and 13.8 ppg).

3/09/10 Release rig.

Spud Date:

2/19/2010

Rig Release Date:

3/09/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Fr. Staff Engineering Technician DATE 3/22/10

Type or print name Norvella Adams E-mail address: norvella.adams@dmn.com PHONE: (405) 552-8198

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 29 2010

Conditions of Approval (if any):