Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Energy Minorpla and Natural Resources		June 19, 2008
District II District II District III District III District III District III MAH 2.4 ZU10 District III District III District III District III District III MAH 2.4 ZU10 District III District III District III District III MAH 2.4 ZU10 District III District II District II D		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		<u>30-025-24373</u>
District III 1000 Rio Brazos Rd, Aztec, NM 87410 1000 Rio Brazos Rd, Aztec, NM 87410 1000 Rio Brazos Rd, Aztec, NM 87410		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Sanda FRANCICO 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Hinton 8. Well Number 12
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator John H. Hendrix Corporation		9. OGRID Number 012024
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		10. Pool name or Wildcat Blinebry
4. Well Location		
Unit Letter K: 2310 feet from the South line and 2310 feet from the West line		
Section 12 Township 22S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3339' GL		
12 Charle Announcieste Deutste Latient NL (Charles Deutste Deutste		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
PULL OR ALTER CASING ☐ MULTIPLE C DOWNHOLE COMMINGLE ⊠	OMPL CASING/CEME	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
1. MIRU. POOH w/ prod equipment		
 GIH w/ retrieving head and pull RBP @ 5906' (Tubb). Acidize interval 5931-6166' to clean csg perfs w/ 1500 gal 15% HCl GIH w/ retrieving head and pull RBP @ 6220' (Drinkard). Acidize interval 6288-7012' w/1500 gal 15% HCl. 		
 4. Swab back acid. GIH w/ pkr and set @ 5900' 		
5. Sqz scale inhibitor into Tubb/Drinkard perfs. Wait overnight on inhibitor.		
6. Return to production and test. Well will be DHC Blinebry, Tubb and BDAS.		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true an	d complete to the best of my knowled	lge and belief.
SIGNATURE Curly Don Hammen TITLE Engineer DATE 3/23/10		
Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631 For State Use Only With the second s		
PETROLEUM ENGINEER MAR 2 9 2010		
APPROVED BY DATE		
Conditions of Approval (if any):		