<u>District I</u> 1625 N French District II		8.2 E	/(ergy)		lew Mexìco & Natural Resources				F	Form C-104 Revised October 15, 2009		
1301 W Grand Avenue, Artesa, NM 88210  District III 1000 Ro Brazos Rd , Aziec, NM 8/4/10  1220 South St. Francis Dr												
1000 Rio Brazos	sRd, Az	tec, NM 874	B 185			ation Division  St. Francis Dr.					ppropriate Diamor Office	
District IV 1220 S. St. Fran	ncis Dr. s	Santa FR NO	部はかり	CD '		NM 87505				₹ 🗆	AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number												
ConocoPh			217817									
3300 N. "A						<sup>3</sup> Reason for Filing Cod				Code/ E	ffective Date Change	
	Midland, TX 79705  API Number  Pool Name							2/09	Swel	ete & Amorane		
30 - 0025-32367 Vacuum; Grayburg-San Andre									Pool Cod			
7 Property Code 8 Property Name										<sup>9</sup> Well Number		
31965 3	Z   Ea	urg-San And	res				28-400					
II. 10 Sur	face L	ocation										
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth	Feet from the	East	/West lin	ne County	
	27	17S	35E		1550'	NORTHINE		1410'	WES	ST	LEA	
		ole Locat										
ULorlot	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East	West lin	ne County	
no.												
12 Lee Code		icing Method		onnection	15 C-129 Per	mit Number	18 C	-129 Effective	Date	17 C	C-129 Expiration Date	
		Code Date									,	
III. Oil and Gas Transporters												
<sup>16</sup> Transporter <sup>19</sup> Transporter Name <sup>20</sup> O/G/W												
OGRID					and Ad							
034053	P	lains Mar	keting, L.	Ρ,						(	0	
	Plains Marketing, L.P. P.O. Box 4648 Houston, Texas 77002								5			
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36.34												
alege .												
										2	157	
IV Wall	Compl	lation Dat	_									
IV. Well Completion  21 Spud Date  22 I		22 People	Ready Date 23 TD			24 DDTD	25 D-s 6-s - 4	<sup>25</sup> Perforations		26 10 110		
01/30/1994			- 1		טו	<sup>24</sup> PBTD 6200' 4		4388-4506			<sup>26</sup> DHC, MC	
i	- 1	2/1//2007	28 Cooina	1	a G ==		-4h C-	1		1 20 0	1.0	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			30 Sacks Cement			
12-1/4''		8	-5/8''		1650'			850 sx	<b>C</b>			
7.700			E 1/211			(200)						
7-7/8**	7-7/8"		5-1/2"			6300'			1550 sx C			
									-			
								1				
V. Well T												
31 Date New C	Dil   3	Gas Deliv	ery Date	33 T	est Date	³⁴ Test L	.ength	35 Tb	g.Pre≆	sure	<sup>36</sup> Csg. Pressure	
02/17/2009				02/17/2009		24		100	100		250	
37 Choke Size	8	<sup>38</sup> Oi		39	Water	40 G	as				41 Test Method	
7			45			1				1		
<sup>42</sup> I hereby certif	ne rules of the	Durgon baro			OU CONCEDI	A T101	1 50 40					
been complied w	vith and :	that the info	rmation giv	en above	is true and			OIL CONSERV	AHOr	DIVIS	ON	
complete to the I												
Signature	م	Approved by:										
Printed name:	1	<del>y                                    </del>	- 816			Title						
Jaly	ske	'	Title: PETROLEUM ENGINEER									
Title.		Ā	pproval Date.									
	Specialist		JAN 2 1 2010									
E-mail Address:	n Fielra	@conocop	hilling -c		1							
Date:												
Date: Phone: (432)688-6813												

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