District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico

Form C-104 State of New Mean Energy, Minerals & Natural Resources ECEIVED Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr.

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HOBERT

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30 – 025-11946 / Langlie Mattix; 7-Riv, Q, Gbg												6 Pool Code 37240			
Property Code 8 Property Name 21753 Farnsworth 4								9 Well Number							
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