

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05953 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G. C. MATTHEWS ✓
8. Well Number 12 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat MONUMENT TUBB; WEST ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3556' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 330 feet from the SOUTH line and 990 feet from the EAST line

Section 6 Township 20-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TRY TO REPAIR CSG LEAK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

***AMENDED REPORT

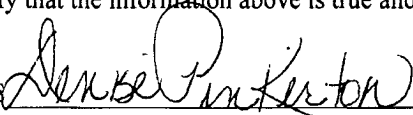
3-15-10: MIRU. REL PKR. 3-16-10: TIH W/BIT & TAG @ 3486. TRY TO WORK BIT THRU TITE SPOT. (PERFS IN 7" NOT SQZD @ 3425-3612). 3-17-10: WORK MILL THRU TITE SPOT. TIH W/197 TOTAL JTS & TAG @ 6398. BTM PERFS ARE COVERED. TIH W/BIT & TAG @ 3486. TIH W/TBG & TAG FILL @ 6398'. C/O TO 6410. 3-18-10: TIH W/RBP & SET @ 6270. TIH W/PKR & SET @ 3548. PMP 75 BW & TBG & CSG WOULD NOT LOAD. REL PKR. TIH & SET PKR @ 6260. REL PKR. POOH TO 4850. PMP 20 BBLs. REL PKR & LEAVE SWINGING. 3-19-10: SET PKR @ 5542. REL PKR. TIH TO 5917. REL PKR. SET PKR @ 5730. REL PKR. SET @ 5791. REL. SET @ 5855. REL. SET @ 5886. REL PKR. SET @ 3562. REL. SET @ 3433. REL. SET @ 3180. REL. SET @ 2930. REL. 3-20-10: TIH W/CSG INSPECTION LOG & RUN LOG 6270-2000'. BAD CSG FR 5840-5400, 5832, 5800, 3738, 5690, 3560, 3482 PARTED CSG. *** Due to corroded casing, beyond repair, this well will be plugged and abandoned. A C-103 intent to plug will be turned in ASAP. (Phone conversation with Mr. E.L. Gonzales, NMOCD) ✓
3-22-10: TIH W/158 JTS PROD TBG.
3-23-10: RIG DOWN. FINAL REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORY SPECIALIST

DATE 03-30-2010

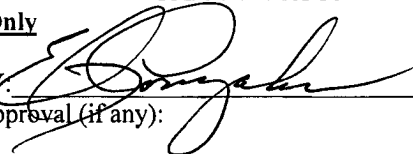
Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:



TITLE STAFF MGR

DATE 3-31-10

Conditions of Approval (if any):