

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAR 10 2010
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-36693
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scharbauer
8. Well Number #3
9. OGRID Number 20497
10. Pool name or Wildcat EK Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3983' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 W. 10th St. Ft. Worth, TX 76102

4. Well Location

Unit Letter N: 330 feet from the South line and 1980 feet from the West line
Section 20 Township 18S Range 34E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Seely Oil Company proposes to Temporarily Abandon this well. We will be preparing paperwork to convert the well to water injection.

Seely proposes to set a CIBP @ 4450' with 35' cement on top. The well will then be tested to OCD specifications.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: Exec. V-P

DATE: 3/10/10

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

PHONE: 817-332-1377

For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR

DATE: 3-31-10

Conditions of Approval (if any):

COMPANY Seely Oil Company DATE 3/9/10
 PHONE _____ WELL NO. 3 LEASE Scharbauer FIELD EK Yates SR-0

Formation:

T/Rustler 1750'
 T/Salt 1865'
 B/Salt 3109'
 T/Yates 3391'
 T/SR 3561'
 T/Queen 4478'
 T/SA 5070'
 T/Del 5534'

8 7/8" 24 lb/ft J-55 @ 1682' RKB
 Cemented with 500 SxS

Perforations: 4482-4492

CIBP @ 5450 w 35' cmt on top

Perforations: 5536, 5543, 5562-68

CIBP @ 5750 w 35' cmt on top

Perforations: 5795-98, 5804-06, 5809-16, 5821-5830

5 1/2" 17 lb/ft J-55 & N-80 CSG @ 6049' RKB
 Cemented w 1200 SxS.
 Top of cement @ 1750'

TD - 6050'