Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I Energy, Minerals and Natural Resources		ral Resources	WELL API NO.	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION		DIVISION		-025-24373	
District III 1220 South St. Francis Dr.		cie Dr	5. Indicate Type of L		
1000 Rio Brazos Rd., Aztec, NMI804102 4 2010 Santa E. NIM 97505			STATE	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa (Cast) 87505	IGD		6. State Oil & Gas Le	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hinton		
PROPOSALS.)		-	Hinton 8. Well Number 12		
Type of Well: Oil Well			9. OGRID Number		
John H. Hendrix Corporation			9. OGKID Nulliber	012024	
3. Address of Operator			10. Pool name or Wil	dcat	
P. O. Box 3040, Midland, TX 79702-3040			Blinebry		
4. Well Location					
Unit Letter K_:_2		····	feet from th		
Section 12	Township 22S I	Range 37E	NMPM Lea	County	
	3339' GL	KKB, K1, GK, etc.)	**************************************		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Ap	propriate Box to indicate Na	ature of Notice, F	Report or Other Da	a	
NOTICE OF INT		SUBS	EQUENT REPO	RT OF:	
	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING 🔲	
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []		
OTHER: 13 Describe proposed or comple	ted operations (Clearly state all n	OTHER:	give portinent detection		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS W/ TUBB OIL & GAS AND BRUNSON DRINKARD ABO SOUTH IN					
THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.					
		^ .		_	
		DHC.	HOB- 03	365	
Spud Date:	Rig-Release Dat	te:			
I hereby certify that the information ab	nove is true and complete to the be	et of my knowledge	and haliaf		
Thereby certify that the information de	ove is true and complete to the oc.	st of my knowledge	and benef.		
SIGNATURE!					
SIGNATURE Lengineer DATE 3/23/10.					
Type or print name . Carolyn Dora	an Haynes . E-mail addres	ss: cdoranhaynes@	ihhc.org PH	ONE: 432-684-6631	
For State Use Only					
APPROVED BY:	TITLE PETA	OTEAN ENGINE	R	MAR 2 9 2010	
Conditions of Approval (If any):	- IIILE ·		DATE_		

HINTON #12

Unit Letter K – 2310' FSL & 2310' FWL Sec 12, T22S, R37E, Lea County, NM API # 30-025-24373

- Division Order that established pre-approved pools: Order No. R-11363
- Pools to be commingled Blinebry Oil & Gas (6660) and Tubb Oil & Gas (60240) and Brunson Drinkard Abo, South (7900).
- Brunson Drinkard Abo, South Perfs 6288- 6414' and 6632-7012'
 Tubb Oil & Gas Perfs 5931'- 6166'
 Blinebry Oil & Gas Perfs 5452 5837'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.

Drinkard Pool

(. Current or Anticipated production:

Blinebry Oil & Gas	1 BOPD	40 MCFPD		
Tubb Oil & Gas	1 BOPD	40 MCFPD		
Drinkard Pool	1 BOPD	20 MCFPD		
Total	3 BOPD	100 MCFPD		
The proposed allocation to be as follows				
The proposed anocation to be as follows	Oil %	Gas%		
Blinebry Oil & Gas	34%	40%		
Tubb Oil & Gas	33%	40%		

If further tests show a significant change in percentages, it will be requested.

20%

100%

33%

Total 100%