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Submit To Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-10

March 11, 2010

1. WELL API NO.

30-025-08608

2. Type of Lease

☒ STATE ☐ PFE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Run 4" Casing

8. Name of Operator

Melrose Operating Company

10. Address of Operator

20333 State Highway 249, S1 E 310, Houston, Texas, 77070

5. Lease Name or Unit Agreement Name:

CONF JALMAT YATES YATES POOL UNIT

6. Well Number: 108

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	13	22-S	35-E		660	SOUTH	1980	EAST	LEA
BH:										

13. Date Spudded 09/06/1956	14. Date T.D. Reached 09/15/56	15. Date Rig Released 09/24/1956	16. Date Completed (Ready to Produce) 09/26/1956 11-16-09 per PE	17. Elevations 3586.5, 3594 DF 3598 KB
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18. Total Measured Depth of Well 4000	19. Plug Back Measured Depth 3952	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run CBL/CCL/DENS/NEUT/RE:
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22. Producing Interval(s), of this completion - Top, Bottom, Name
3646-3814', Yates

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	278'	12 1/4"	150sx to surface	NONE
5 1/2"	17#	3952'	7 7/8"	1000 sx	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4"	SURFACE	3641'	400 to surface	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3622'	3622'

26. Perforation record (interval, size, and number)
3708'-3738'; 3756'-3782'; 3806'-3814' - 4 spf - 1956

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3806' - 3814'	100 gal 15% acid and 1000 gal oil w/10 # sand
3708' - 3814'	12000 gal oil and 12000# sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-in Inj		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name:

Barry Archer

Title Vice President

Date: 03/25/10

E-mail Address: barcher@melroseenergy.com

ELG 3-30-10

