

03-25-10;20:27

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Submit to Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
State of New Mexico  
Energy, Minerals and Natural Resources  
MAR 25 2010  
HOBBSON  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-10

March 24, 2010

1. WELL API NO.

30-025-38916

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil &amp; Gas Lease No.

5. Lease Name or Unit Agreement Name:

CONEJALMAT YATES YATES POOL UNIT

6. Well Number: 127

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15, 17.13, K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

Convert to Inj

8. Name of Operator

Melrose Operating Company

9. OGRID

184860

10. Address of Operator

20333 State Highway 249, STE 310, Houston, Texas, 77070

11. Pool name or Wildcat

Jalmat (1-Y-7 Rvrs)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

J

13

22-S

35-H

1970

SOUTH

2062

EAST

LEA

BH:

13. Date Spudded

02/05/2009

14. Date T.D. Reached

02/11/2009

15. Date Rig Released

02/12/2009

16. Date Completed (Ready to Produce)

11/17/09

17. Elevations 7' DF, 8' KB

18. Total Measured Depth of Well

4040

19. Plug Back Measured Depth

4024

20. Was Directional Survey Made?

N

21. Type Electric and Other Logs Run

CBL/CCL/DEN/NEUT/RES

22. Producing Interval(s), of this completion - Top, Bottom, Name

3750, 3950, Yates

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                             | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--|---------------|
| 8 5/8"      | 24#            | 409'      | 12 1/4"   | 375sx to surface                             | NONE          |
| 5 1/2"      | 15.5#          | 4032'     | 7 7/8"    | 400sx lead + 300sx<br>tail circ 57sx to surf | NONE          |
|             |                |           |           |  |               |
|             |                |           |           |  |               |
|             |                |           |           |  |               |

## 24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |

## 25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 3/8" | 3603'     | 3603'      |
|        |           |            |

26. Perforation record (interval, size, and number)

3658' - 3964' - 2 spf - 2009

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPT/ INTERVAL AMOUNT AND KIND MATERIAL USED

3658' - 3964'

4000 gal Acid

3658' - 3964'

1500 bbl frac fl + 120000# sand

## 28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Shut in

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name: Barry Archer Title Vice President Date: 03/25/10

E-mail Address: barcher@melroseenergy.com

ELG 3-29-10

