03-25	5-10;2	20:27						15	753930	720	;		,	#	ŧ 127-1	
Two Copies				Energy, Minerals and Natural Resources					Forn C-1				m C-10			
District I 1625 N. French Dr	Hobbs, i	NM 88240	MAD	Energy, Minerals and Natural Resources					Marct 24, 20				<u>ct</u> <u>24, 201</u>			
District II MARIZ					12 h 2128.4					1. WELL API NO. 30-025-38916						
								2. 1 ypc of Lease								
								STATE FEE FED/INDIAN								
1220 S. St. Francis I.R., Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Oil &	Gas Lease N							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
									5. Lease Name or Unit Agreement Name: CONE JALMAT YATES YATES POOL UNIT							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Numb	er: 127							
C-144 CLO8 #33; attach this a	nd the pl	TTACHM at to the C-	ENT (Fill 144 closur	l in boxe e report	s #1 th in acco	ough #9, #15 Da rdance with 19,1:	te Rig 5,17,1	Released 3.K NM/	and #32 a C)	nd/or						
7. Type of Comp	pletion: WELL		WER T	DEEP	NING		· 🗆 r	NEEEDE				Consult	L 1.	T:		
8. Name of Operation	ator			DEET	avino			JEFER	NI KESER	CVUI	19. OGRID					
Melrose Operatin 10. Address of O		iny									184860	33711			<u> </u>	
20333 State High		, STE 310,	Houston,	Texas, 7	7070						Jalmat (1-Y-7					
12.Location	Unit Ltr		ion	Towns	hip	Range	Lot		Feet from	n th e	N/S Line	Fect from th	e E/W Li	nc	('c inty	
Surface:	J	13		22-S		35-H			1970		SOUTH	2062	LAST		LE A	
BH:												17				
13. Date Spudded 02/05/2009	02/11	Date T.D. R 1/2009	eached	15. Datc Rig Released 02/12/2009				11/17/09			1			ns 7'DF		
18. Total Measur 4040	ed Depth	of Well		19. F 4024		k Measured Dep	th	20. Was Directions			l Survey Made?		1. Type Electric and Other Logs Ru BL/CCL / DEN / NEUT / RES			
22. Producing Int 3750, 3950, Yate		of this con	pletion - T	op, But	tom, Ne	IMC		I								
23					CAS	ING RECO	ORI) (Rep	ort all s	tring	gs set in we	ell)				
CASING SL	ZE	WEIG	GHT LB./F			DEPTH SET		Ĥ	DLE SIZE	`	CEMENTING	RECORD	AM	DUNT P		
<u>8 5/8"</u> 5 ½"			24#			409'		12 ¼"			375sx to surface NONE					
5 1/2			15.5#			4032'		7/7/8"			400sx lcad + 300sx NONE tail circ 57sx to surf			E		
												SA TO SULL	<u> </u>			
															-	
24. SIZE	TOP			TOM	LINI	ER RECORD	5.m	000.200		25,		JBING RE				
51212				том		SACKS CEME	<u>281</u>	SCREE	N	S12	3/8"	DEPTH SI 3603 ³		PACKER 3603'	<u>[] []</u>	
				· · · ·						1		10000			 -	
26. Perforation			e, and num	iber)							ACTURE, CEI					
3658' - 3964' - 2	spr - 20	09							<u>interva</u> - 3964'	L	AMOUNT AND KIND MATERIAL USED 4000 gal Acid					
									- 3964' - 3964'		1500 bbl frac fl + 120000# sand					
								0000			1500 081 1		an agu	<u>.</u>		
28,		****************				I	PRO	DUC	ΓΙΟΝ		<u> </u>					
Date First Produc	tion		Producti	on Meth	od (Flo	wing, gas lift, pu				(q)		Prod. or Shi	t-in)			
											-Shut In	Ini	,			
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil - Bh		Gas	- MCF	Water - Br	a, je	Gas - Oil	R tio	
						Test Period						1				
Flow Tubing	Casin	g Ргезянге		ulated 2	4-	Oil - Bbl.		Gas	MCF		Water - Bbl.	Oil Gi	avity - API	- (Corr.)		
Press.				r Rate												
29. Disposition of		d, used for	fuel, venti	ed, etc)								30. Test Witr	essed By			
31. List Attachme	nts	-														
32. If a temporary	pit was i	used at the	well, attac	h a plat	with the	location of the t	empor	ary pit,								
33. If an on-site bu	urial was	used at the	well, repo	ort the ea	cact loca		le buri	al:			Louite			NIATS	10 17 1047	
I hereby certify	y that th	he inform	ation sh	own o			form	is true o	ind comp	lete	Longitude to the best of	my knowle	dge and i	helief	<u>19 17 1983</u>	
Signature	Br	,A-	\sim			rinted Name : Bar	ту А	rcher	- Title V	vice l	President I	Date: 03/25	/10	-		
E-mail Addres	s: barc	her@me	- Iroseene	rgy.co	m											
		70	>	70		1.2									<u> </u>	

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03-25-10;20:27 ;

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-crilled c deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dept is reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

	eastern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt1692'	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt3580	T. Atoka	T. Fruitland	T. Pcnn. "C"					
T. Yates 3654	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers_	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefec	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Flbert					
T. San Andres	T. Simpson	T. Mancos_	T. McCrackcn					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	1.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

OIL OR GAS SANDS OR ZONI S

No. 1, fromtoto	No. 3, fromto
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None observed.....to.....feet.....feet.....feet.....feet.....

No. 3, from......feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				ĺ				