Submit 3 Copies To Appropriate District Office  State of New Mexico	Form C-103
District I Energy, Minerals and Natural Re	sources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 30-025-36164
District III 1220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE A
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 (Na William 1 C, NN	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.	
1. Type of Well:   Oil Well ▼ Gas Well □ Other	Liberty 4
2. Name of Operator	8. Well No.
1	8. Well No.
Read & Stevens, Inc.  3. Address of Operator	9. Pool name or Wildcat
P. O. Box 1518 Roswell, NM 88202	Wildcat Bone Spring
4. Well Location	wildcat bone Spiing
The House of the H	
Unit Letter E: 2310 feet from the North line and 660 feet from the West line	
Section 4 Township 20S Range 36E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,630' GL	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EDIAL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ PLUG AND ☐	
ABANDONMENT	
	ING TEST AND   ENT JOB
OTHER: OTH	ER: Spud, Csg, Cmt
12. Describe proposed or completed operations. (Clearly state all pertinent d	1 0
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
02/26/03 MIRU Patterson rig #1.	
02/27/03 Spud well @ 6:30 AM 2/27/03. Drill 17 ½" hole to 445' TD. Ran 13	
3/8" 48# H-40 STC csg, set @ 445'. Cmt w/ 175 sx Halliburton Light + additives,	
tall w/ 200 sx Premium Plus 2% CaCl. Circ to pit. vvOC 8 nrs. Continge angez	
operations.	
03/03/03 Drill 11" hole to 3,110' TD. Ran 8	5/8" 32# J-55 csg, sétv@ 3,1 <b>1,6⁄</b> 0.
Lead w/ 600 sx Interfill C, .25% flocelo, tail w/	200 sx Premium Plus 2% Carry
Circ cmt to surface. WOC 8 hrs. Continue drlg operations.	
tail w/ 200 sx Premium Plus 2% CaCl. Circ to pit. WOC 8 hrs. Continue additives, tail w/ 200 sx Premium Plus 2% CaCl. Circ to pit. WOC 8 hrs. Continue additives, operations.  03/03/03 Drill 11" hole to 3,110' TD. Ran 8 5/8" 32# J-55 csg, setv@ 3,1166  Lead w/ 600 sx Interfill C, .25% flocelo, tail w/ 200 sx Premium Plus 4 2% C899H  Circ cmt to surface. WOC 8 hrs. Continue drlg operations.  03/13/03 Drill 7 7/8" hole to 7,200' TD. Ran 5 ½" 17# J-55 LT&C csg, setv@ 3,1166  7,200'. Lead w/ 500 gal Super Flush 102 + 500 sx Interfill H, tail w/ 350 sx  Premium Plus Super H, 5% LAP-1, 0.4% CRF-3, 2.5# salt. Released rig @ 3:00PM 3/15/03 MST.	
7 200' Lead w/ 500 gal Super Flush 102 + 500 ex Interfill H tailing 350 ex	
Promium Dius Super H 50/ IAD 1 0 40/ CDE 2 2 5# selt Delegard rig \$50	
2.00DM 2/45/02 MOT	
3:00PM 3/15/03 MS1.	TEL HOLO
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Operations Manager DATE 4-8-03	
Type or print name John C. Maxey, Jr.	Telephone No. 505/622-3770
(This space for State use)  PETROLEUM ENGINEER	
Conditions of approval, if any:	APR 1 5 2003