

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
FEB 05 2010
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09909 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Federal <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit ✓
8. Well Number 34 ✓
9. OGRID Number 873 ✓
10. Pool name or Wildcat Eunice; Blinbry-Tubb-Drinkard, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection Well ✓

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 9 Township 21S Range 37E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3488'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Converted to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with R-12981-A, this well was converted to injection via the following procedure:

11/2/09 POOH w/prod equip.
11/5/09 Isolated and squeezed Tubb perms w/250 sx cmt
11/10/09 Tested Tubb squeeze, test ok DO CIBP @ 6375'.
11/16/09 DO CIBP @ 6612' and cleaned out to PBTD @ 6726'.
11/17/09 Acidized Drinkard perms w/3k gals 15% HCl.
11/18/09 Acidized Blinbry perms w/3k gals 15% HCl.
11/23/09 RIH w/tbg @ 5719' & pkr @ 5740' Notified NMOCD and BLM before pressure test. Tested to 600#. Test ok Injecting from Blinbry/Drinkard.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amber Cooke TITLE Engineering Tech DATE 02/03/2010

Type or print name Amber Cooke E-mail address: amber.cooke@apachecorp.com PHONE: 918.491.4968

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-1-10

Conditions of Approval (if any):

