

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Oil, Minerals and Natural Resources

May 27, 2004

RECEIVED

FEB 18 2010

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-11377 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name:	Ramsey State ✓
8. Well No.	4 ✓
9. OGRID Number	154303
10. Pool name or Wildcat	Langlie Mattix ; 7 Rurs G - Grayburg ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
Primal Energy Corporation ✓3. Address of Operator  
21021 Springbrook Pl. Dr. # 160 Spring, TX 773794. Well Location  
Unit Letter M : 660 feet from the South line and 660 feet from the West line  
Section 36 Township 24-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8 @ 300' circ.

5 1/2 @ 3500' 1215 calc.

1. Set CIBP @ 3200 w/ 25 sx on top

2. Circulate hole w/ Mud Laden Fluid Perf @ 50255K cmt @ 1825' WOC - TAG

3. Perf @ 1025' Sqz 25 sx WOC &amp; Tag

4. Perf @ 350' sqz 45 sx WOC &amp; Tag

5. Spot 10 sx @ surface

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Paul Funkhouser TITLE CEO DATE FEB 16, 2010Type or print name PAUL FUNKHOUSER E-mail address: pfunk@primalenergy.net Telephone No. 281-821-5600  
For State Use OnlyAPPROVED BY [Signature] TITLE Staff MGR DATE 4-1-10

Conditions of Approval (if any):