Submit To Appropriate District Office Form C-105 State of New Mexico Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N French Dr., Hobbs, NM 88240 1. WELL API NO. District II 1301 W Grand Avenue, Artesia, NM 88210 30-025-34510 Oil Conservation Division District III 1000 Rio Brazos Rd , Aztec, NM 87410 Type of Lease 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV 1220 S St Francis Dr , Santa Fe, NM 87505 State Oil & Gas Lease No Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5 Lease Name or Unit Agreement Name STATE DC 4 Reason for filing ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Well Number. C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) 7 Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8 Name of Operator CHEVRON MIDCONTINENT, L P OGRID 241333 11. Pool name or Wildcat 10 Address of Operator BLINEBRY OIL & GAS (OIL) 15 SMITH ROAD, MIDLAND, TEXAS 79705 12 Location Unit Ltr Feet from the | E/W Line Feet from the N/S Line County Section Township Range Lot 1880 NORTH 660 WEST LEA 19 Surface: 21-5 37-F RH-17 Elevations (DF and RKB. 13 Date Spudded 14 Date T D Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) RT, GR, etc) 3532' GL 11-12-09 11-03-09 11-01-09 21 Type Electric and Other Logs Run PRISM LOG 18 Total Measured Depth of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 7200' 6880 NO 22 Producing Interval(s), of this completion - Top, Bottom, Name 5648-5941 BLINEBRY CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB /FT HOLE SIZE NO CHANGE TUBING RECORD LINER RECORD 25 24 PACKER SET воттом SACKS CEMENT | SCREEN DEPTH SET SIZE TOP SIZE 5592" 2 7/8' 26 Perforation record (interval, size, and number) 5648-57, 5670-79, 5690-96, 5760-70, 5784-92, 5798-5806, 5810-18, 5836-46, 5585-65, 5881-91, 5931-41 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, CTC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5648-5941 ACIDIZE W/4900 GALS 15% HCL FRAC W/98,000 GALS YF125 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Date First Production PROD 11-22-09 PUMPING Gas - MCF Gas - Oil Ratio Date of Test Choke Size Prod'n For Oil - Bbl Water - Bbl Hours Tested 24 HRS Test Period 20 14 56 700 11-22-09 Flow Tubing Oil - Bhl Gas - MCE Oil Gravity - API - (Coir) Water - Bbl Casing Pressure Calculated 24-Press Hour Rate 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

NAD 1927 1983

Date / 28-2010

Longitude

Name DENISE PINKERTON Title REGULATORY SPECIALIST

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Signature X Visite / Rental the

E-mail Address leakerd@chevron.com