

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2040' FSL 1980' FWL, Unit K
Sec 30 T18S R32E

5. Lease Serial No.
NMNM-98189

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Nana 30 Fed 3

9. API Well No.
30-025-39580

10. Field and Pool, or Exploratory
Lusk; Bone Spring, North

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/30/10 MIRU.

1/31/10 Spud 17 1/2" hole.

1/30/10 TD 17 1/2" hole at 1043'. Circulate hole.

2/01/10 Ran in with 27 joints of 13 3/8", 48# H-40 ST&C casing and set at 1043'. Cement with 625 sacks of 35:65 Poz Class C cement; 1.97 cf/sx, 12.8 ppg. Tail with 300 sacks Class C cement; 1.35 cf/sx, 14.80 ppg. Circulated 97 bbls of cement to surface. WOC 24 hours. NU BOPs.

2/02/10 Test BOP; Blinds and Rams - 250 psi low and 3000 psi high, Annular - 250 psi low and 2500 psi high - ok.

2/04/10 TD 11" intermediate hole at 2,609'. Ran in with 36 joints of 8 5/8", 32#, J-55 LT&C and 24 joints of 8 5/8", 24#, J-55 ST&C set at 2602'.

2/05/10 Cement with 900 sacks 35:65 Poz Class C; 1.97 cf/sx, 12.8 ppg. Tail with 300 sacks Class C cement; 1.35 cf/sx, 14.8 ppg. Circulate 89 bbls to surface. WOC 18 hours. Test BOPs - 250 psi low and 5000 psi high. Test casing to 1500 psi - ok.

2/13/10 TD 7 7/8" production hole at 8726'. Circulate hole for logs.

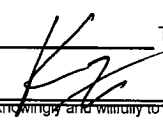
2/15/10 Ran in with 203 joints 5 1/2", 17#, N-80 LT&C casing and set at 8726'. Cement 1st stage with 600 sacks 15:61:11 POZ Class C + 1% NaCl + 0.75% EC-1 + 0.4% CD-32 + 3 #/sx LCM-1 + 0.6% FL-25 + 0.6% FL-52A (Yield 1.61 @ 13.3 ppg)

2/16/10 Finish cement 1st Stage; Open DV Tool and circulate 112 sacks of cement off the top of the DV tool; Cement 2nd stage with 400 sacks 35:65:6 POZ Class C + 0.125 #/sx Cello Flake (Yield 1.94 @ 12.5 ppg) Tail with 150 sacks 60:40 POZ Class C + 2% NaCl + 0.1% SMS + 4% MPA-5 (Yield 1.35 @ 13.8 ppg). Plug down at 11:30. Did not circulate cement. ND BOP and NU head. Release rig at 20:00.

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by  Title PETROLEUM ENGINEER

Under U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

Date 3/11/2010

Date MAR 28 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE