

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name H T MATTERN NCT-D
8. Well Number 10
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
CHEVRON U.S.A. INC.

3 Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 660 feet from the NORTH line and 1650 feet from the WEST line

Section 6 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc )

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER

OTHER

BLINEBRY RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion  
or recompletion

11-29-09 MIRU

12-01-09: TIH W/CCL. SET CIBP @ 6140 DUMP 10' SAND ON PLUG TIH W/CCL,GR,CBL PRESS CSG UP TO 500 PSI LOG  
6100-2300.

12-02-09: PERFORATE BLINEBRY 5717-27, 5660-70, 5640-50, 5626-34, 581-91, 5568-78, 5541-51, 5526-36, 5490-5500, 5464-74

12-03-09: PUMP 4900 GALS 15% NEFE HCL 12-04-09: RU SWAB. 12-05-09: REL TOOLS TEST CSG & CIPB @ 6140.

12-06-09: SET PKR @ 5010. 12-10-09: FRAC W/99,000 GALS YF125

12-11-09: TAG SAND @ 6000. STARTED FLOWING. REL PKR.

12-12-09: BREAK CIRC W/FOAM @ 5000'. TAG SAND @ 6000 C/O SAND TO 6140 SET PKR @ 5410

12-13-09: RUN PRISM LOG 5900-5409 REL PKR

12-14-09: TIH W/2 7/8" TBG. 12-15-09: TIH W/PUMP & RODS. W/O TEST

01-21-2010: ON 24 HR OPT. PUMPING 20 OIL, 120 GAS, & 70 WATER. GOR-6000.

Spud Date

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE [Signature] TITLE REGULATORY SPECIALIST DATE 02-04-2010

Type or print name DENISE PINKERTON E-mail address [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE 432-687-7375

For State Use Only

APPROVED BY: [Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 06 2010

Conditions of Approval (if any)

2A Tubb 846 (oil) & Drinkard