

District I-

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

APR 01 2010

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /
30-025-340975. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE "AN"

8. Well Number 11

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B 900 feet from the NORTH line and 1440 feet from the EAST line

Section 7 Township 18-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: BLINEBRY RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-28-10: MIRU. 3-01-10: TIH & PERF 6008-12, 6042-46, 6056-60, 6106-10, 6132-36, 6172-76, 6240-44.

3-02-10: PU WS. TEST OK @ 8000 PSI. 3-03-10: SET PKR @ 5959'. CIRC W/130 BBW. LATCH ONTO PKR @ 5959.

3-04-10: ACIDIZE BLINEBRY PERFS W/3500 GALS 15% NEFE. 3-05-10: PRESSURE TEST CSG TO 1000 PSI. OK.

3-09-10: FRAC BLINEBRY PERFS W/39,564 GALS CLEAN FLUID & 113,480# SAND.

3-10-10: CHECK PRESSURE - 0 PSI TBG & 50 PSI CSG. OPEN TO TANK. 3-12-10: REL PKR.

3-13-10: PU 2 7/8" TBG. BREAK CIRC. C/O 6595-6804'. CIRC CLEAN. 3-14-10: TIH TO 6314. SET TAC.

3-15-10: TIH W/PMP & RODS. RIG DOWN. W/O BLINEBRY TEST

3-26-10: ON 24 HR OPT. PUMPING 52 OIL, 54 GAS, & 222 WATER. GOR-1038

Spud Date:

2-28-10

Rig Release Date:

3-15-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST DATE 03-31-2010

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 06 2010

Conditions of Approval (if any):

20 Vacuum Abo Reef

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brujos Rd., Aztec, NM 88410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 01 2010

HOBSOCD

WELL API NO. 30-025-34097
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7653
7. Lease Name or Unit Agreement Name State 'AN'
8. Well Number 11
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Blinebry (61850)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron U.S.A., Inc	
3. Address of Operator 15 Smith Rd, Midland, Tx, 79705	
4. Well Location Unit Letter <u>B</u> ; 990' feet from the <u> </u> north <u> </u> line and <u> </u> 1440 feet from the <u> </u> east <u> </u> line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Surface Commingle

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is requesting approval to amend an existing pool commingle in its Abo Reef Consolidated Battery located in Unit B, Section 7, T18S, R35E, to add the Vacuum Blinebry Oil (61850) pool. This battery was previously approved for surface commingling (PLC-103 approved on 12/16/1996) for production from the Vacuum Abo (61780), Vacuum Drinkard (62110), and Vacuum Atoka (96454) pools; however, the Drinkard and Atoka pools are no longer productive.

This battery receives production from wells on the NM 'AB' State, NM 'AN' State, Hobbs 'N' State and NM 'R' State (via communitization in the NM 'AN' State Com #211) leases (see attached well listing). Each of these leases are 100% W1 and 1/8 State royalty leases.

The Vacuum Blinebry pool will be initially produced from the 'AN' #11 wellbore currently being recompleted to the Blinebry; this well is also located in Unit B of section 7, 18S R35E. Allocation between pools will be by the well test method.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott M. Ingram TITLE SR. GEOLOGIST DATE 3/11/2010

Type or print name Scott M. Ingram E-mail address smin@chevron.com PHONE: 432-687-7212

For State Use Only

APPROVED BY: [Signature] TITLE Act. Div. Dir DATE 3/16/2010
Conditions of Approval (if any)