

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-34097				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name STATE "AN"				
						6. Well Number 11				
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U S A. INC						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM BLINEBRY				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	7	18-S	35-E		900	NORTH	1440	EAST	LEA
BH:	B A	7	18-S	35-E		881 408	NORTH	1425 537	EAST	LEA
13. Date Spudded 02-28-10	14. Date T D Reached		15. Date Rig Released 03-15-10			16. Date Completed (Ready to Produce) 03-04-10		17. Elevations (DF and RKB, RT, GR, etc) 3963' GL		
18. Total Measured Depth of Well 11,681'			19. Plug Back Measured Depth 6815'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6008-6244 BLINEBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	6314'				
6008-12, 6042-46, 6056-60, 6106-10, 6132-36, 6172-76, 6240-44					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL					
					AMOUNT AND KIND MATERIAL USED					
					6008-6244					
					ACIDIZE W/3500 GALS 15% NEFE					
					FRAC W/39,564 GALS CLEAN FLUID &					
					113,480# SAND					
28. PRODUCTION										
Date First Production 03-26-10		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 03-26-10	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 54	Water - Bbl 222	Gas - Oil Ratio 1038			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Denise Pinkerton		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 03-31-2010								
E-mail Address leakejd@chevron.com										