

Office

State of New Mexico
Energy, Minerals and Natural Resources

District I

1625 N French Dr Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87411

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED**JAN 29 2010****HOBBSON**

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-24307

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES
UNIT

8. Well Number 30

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRESSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter K: 2630 feet from the SOUTH line and 2630 feet from the WEST line

Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER PUMP REPAIR - MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-30-09 MIRU

10-01-09 CIRC PKR FLUID. PERFORM MIT TO 500# FOR 30 MINS. (GOOD) NOTIFIED SYLVIA WITH NMOCD ON 9-30-09 @ 1400 HRS RIG DOWN

10-08-09 PULL TBG & LD PKR.

10-09-09 PU NEW PKR & TIH PRESS UP TO 2160# CSG PRESS ROSE TO 300#

10-10-09 PU RBP & SET PLUG @ 4160 TEST TO 2000# TEST CSG 4160-25' NO LEAK FOUND

10-11-09: SET PKR @ 4136 CIRC 100 BBLS PKR FLUID.

10-12-09 PERFORM MIT @ 500# FOR 40 MINS TEST GOOD NOTIFIED SYLVIA. NMOCD ON 10-11

(ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 11-02-2009

Type or print name DENISE PINKERTON

E-mail address DENISE.PINKERTON@NMDNR.NM.GOV

PHONE 432-587-7375

For State Use Only

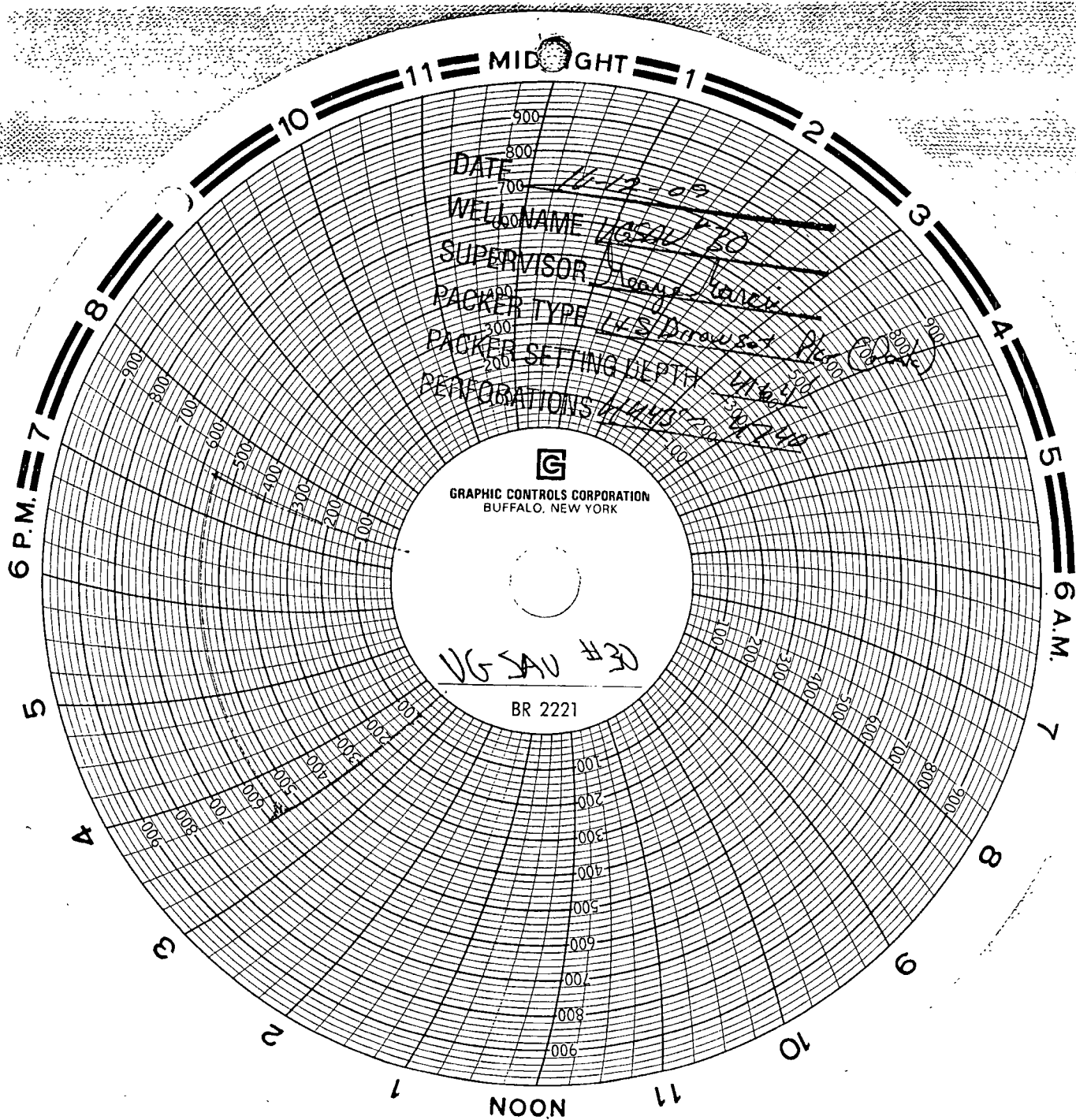
APPROVED BY

TITLE

STAFF MGR

DATE 4-6-10

Conditions of Approval (if any)



DATE 11-12-03

WELL NAME UGSAU #30

SUPERVISOR [Signature]

PACKER TYPE LVS Drawers

PACKER SETTING DEPTH 416 ft (220)

PERFORATIONS 4143-4144



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

UGSAU #30

BR 2221

10/12/09

40 MINUTE TEST