

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM51844
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496		7. If Unit or CA/Agreement, Name and/or No. NMNM103145X
3b. Phone No. (include area code) Ph: 405-935-4275		8. Well Name and No. WEST TEAS UNIT 913
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T20S R33E NWSW 1980FSL 660FWL		9. API Well No. 30-025-29972-00-S1
		10. Field and Pool, or, Exploratory W TEAS; Yates - 720rs
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The following and attached are per Written Order 1001PS06W.

Pressure gauge has been installed. Recorded tubing pressure at 1400 psi on 3/4/2010.

2/24/2010 RAN MIT 520 PSI FOR 60 MINUTES - OK.

(CHK PN 890167)

**RECEIVED**  
**APR 05 2010**  
**HOBBSOCD**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #82333 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/08/2010 (10KMS0297SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 03/08/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b> <i>ELG 4/6/10</i>	DUNCAN WHITLOCK Title LEAD PET	Date 03/31/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

11 MIDNIGHT 1

Well Name:

WTLU # 913

Operator:

CHESAPEAKE

API #:

3002529972

33 F, Sec: 09

Lease #:

NM 103145X

NM NO NM 51844

Date of Recorder Calibration:

01/20/10

Recorder Serial #:

8385

Testing Co:

KEY-EQUIPMENT

Driver:

RECKY J. VAUGHN

Date of Mechanical Integrity Test:

02/25/10

Operator Witness:



B.L.M. Witness:

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

surface csy open,  
no flow

BR 2221

6 P.M. 7

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NOON

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RECEIVED 840167

JAN 21 2010 *du*

CERTIFIED, RETURN RECEIPT REQUESTED.

RE: 70091410000021823602

January 19, 2010

Chesapeake Operating, Inc.  
P O Box 18496  
Oklahoma City, OK 73154-0496

**Notice of Written Order(s) of the BLM Authorized Officer**

Your Federal Case NM103145X name: W T U #913, T20S-R33E, Sec 09, 1980FSL & 660FWL, Lea County, New Mexico has been the subject of a well status inspection.

Refer to this written order as: 1001PS06W

The tubing wellhead pressure was not available. Install a pressure guage that will display real time tubing pressure.

The casing-tubing annulus valve was closed. Install a pressure gauge in the valve and leave this annulus open to the gauge (detecting any casing, tubing, or packer leak). Record and report (one time) a casing and tubing pressure reading with the date of reading. Include documentation of the maximum tubing injection pressure ordered by NMOCD. Continue to record both pressure readings at least once a week.

Conduct a mechanical integrity test of 500psig for 30 minutes on the injection tbg/csg annulus of the well. Document the test on no more than a 1,000psig recording chart. Connect a reliable 1,000psig max with a six inch or larger face in the chart recorder line as a real time visual monitor. Notify Paul R. Swartz at 575.234.5985 and/or 575.200.7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575.361.2822. Submit a copy of the recorded mechanical integrity chart and a Sundry Form 3160-005 describing and dating the test activity to this BLM office.

Referenced Authority Regulation(s): 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2,(b), 43 CFR 3162.6

For regulation lookup quotes, or to secure necessary BLM forms go to:  
[http://www.blm.gov/nm/st/en/prog/energy/oil\\_and\\_gas.html](http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html)

Reference this Written Order number 1001PS06W in the Sundry mentioned above. Provide a brief summary of your compliance, mailed on or before February 25, 2010.

*Paul R Swartz*

*See Attached  
Sundry Notice*

*Linda Good  
Sr. Regulatory Compliance Spec.*

Paul R. Swartz  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
BLM Pet Eng Tech  
575-234-5985 office  
575-234-5927 fax  
575-200-7902 cell  
[paul\\_swartz@nm.blm.gov](mailto:paul_swartz@nm.blm.gov)

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