

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED MAR 31 2010 HOBBS		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03151 ✓	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No. South Vacuum Unit 35	
3. Address of Operator 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name State South Vacuum Unit ✓	
4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 35 Township 18S Range 35E NMPM Lea County		8. Well Number 28WD 352 ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3862' GR		9. OGRID Number 164070 ✓	
		10. Pool name or Wildcat SWD Vacuum Devonian, South- <96101> ✓	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Step 1 MIRU on location. N/D wellhead, N/U BOP's, POOH with 2-3/8" tubing and 7" packer & 2-7/8" tubing and 5" packer. WIH with 2-7/8" work string and set cast iron bridge plug at 13,540', dump bailed 50' of cement (top of cement at 13,490'). Isolated McKee perforations - 13,640-821'. WBIH and set second CIBP at 12,040', dump bailed 45' of cement (top of cement at 11,995').
- Step 2 R/U electric line and WIH with 3-1/8" perforating guns. Perforated Devonian formation from 11,630-11,840' 2SPF. POOH w/ e-line. WIH with work string & acidizing packer. Rigged up acid pump truck, pumped 6000 gal. 15% NEFE Acid.
- Step 3 Rigged up swab unit and swabbed back acid. Pulled tubing and packer. Picked up 3-1/2" plastic coated tubing and 7" plastic coated packer (injection string). Ran in hole and set Packer at 11,580'. N/D BOPS, N/U wellhead. Tested annulus to 600 psi for 30 minutes. Tested OK.
- Step 4 Installed surface tanks and vessels and began injection in accordance with Administrative Order SWD-1188.

Spud Date: 2/9/2010

Rig Release Date: 2/25/2010

Non-Well PDD#2809601

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V. P. Exploration & Production DATE 3/24/2010

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 4-1-10
Conditions of Approval (if any):

2A Vacuum McKee South (GAS)

