

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

WELL API NO 30-025-06853
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 101
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. INC.	
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location <i>BHL E-28-21S 37E 3448' FNL, 54690/E</i> Unit Letter A: 554 feet from the NORTH line and 776 feet from the EAST line Section 28 Township 21-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐ OTHER. HORIZONTAL COMPLETION

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-13-09: MIRU. 11-14-09: TIH W/BIT ON TBG TO 6537 11-15-09. TIH W/MFI TOOL TO 6500 TIH W/CIBP & SET @ 6378
TIH W/TOOLS FOR CBL. TIH TO CIBP @ 6378. 11-16-09. RUN CBL. TOC @ 2778. LOAD & TEST CSG TO 350# GOOD
11-30-09: TAG CIBP @ 6378. 12-01-09: CUT WINDOW IN 7" CSG 6363-6371. DRILL RATHOLE 6371-6374. TOW-6363, BOW-
6371. 12-02-09: DRILL 6374-6407, 6418, 6438, 6458, 6470, 6481, 6499, 6531, 6635, 6656, 6721, 6736, 6752, 6783, 6803, 6851, 6910, 6942,
6973, 7037, 7132, 7147, 7194, 7289, 7321, 7352, 7384, 7399, 7416, 7447, 7474, 7519, 7524, 7534, 7542, 7574, 7606, 7620, 7669, 7764, 7859, 7880,
7922, 7953, 7958, 7973, 7985, 8005, 8016, 8048, 8175, 8207, 8239, 8270, 8275, 8301, 8306, 8315 12-10-09 TOH. CHANGE OUT BHA. TIH
W/BHA. REAM TIGHT SPOT 7190-7259. 12-11-09: TIH TO KOP @ 7669. DRILL 7669-7678, 7691, 7734, 7742, 7805, 7815, 7829,
7838, 7860, 7892, 7906, 795, 7987, 8004, 8050, 8082, 8145, 8159, 8177, 8208, 8271, 8281, 8303, 8334, 8342, 8365, 8428, 8460, 8479, 8491, 8555,
8650, 8662, 8706, 8745, 8748, 8758, 8762, 8777, 8785, 8792, 8838, 8905, 8983, 9079, 9093, 9181, 9194, 9204, 9209, 9229, 9235, 9266, 9298, 9330,
9338, 9425, 9488, 9503, 9520, 9551, 9583, 9615, 9646, 9677, 9690, 9709, 9740, 9772, 9789, 9835, 9899, 9917, 9994, 10025, 10057, 10088, 10120,
10151, 10157, 10183, 10213, 10223, 10276, 10376, 10392, 10433, 10448, 10465, 10496, 10513, 10528, 10559, 10591, 10622, 10654, 10686,
10714, 10750, 10763. 12-19-09. TD HOLE @ 10763. 12-20-09: RIG DOWN. RELEASE RIG FINAL REPORT

Continued on next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST

DATE 02-24-2010, 3:26 PM

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY *[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

APR 07 2010

Conditions of Approval (if any)

1-22-10: MIRU.
1-24-10: MIRU COIL TBG.
1-25-10: TAG TD @ 10760'.
1-26-10: PMP FRESH WATER AND RAN COIL TBG TO TD. PERFORMED SCALE INHIB. C/O W/NITROGEN.
1-27-10: REL PKR.
1-28-10: TIH W/BHA.
1-31-10: LATCH ON TO FISH. FISH CAME FREE.
2-01-10: DRILL OUT CIBP @ 6378 & PUSH TO 6615.
2-02-10: MIRU NEW 2 7/8" PROD TBG
2-04-10: TIH W/SUB PUMP .

2-17-2010: On 24 hr OPT. Pumping 21 oil, 53 gas, 553 water. GOR-2507

2 7/8" tbg @ 6346'.

*Horizontal Producing Area is
TOW 6363 to TD @ 10,763*