

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO 30-025-06853		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number 101			
4. Reason for filing <i>Amended</i> <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)					
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>HORIZONTAL</u>					
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323	
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat DRINKARD	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	28	21-S	37-E	
BH:	E	28	21-S	37-E	1447
13. Date Spudded 11-13-09	14. Date T.D. Reached 12-19-09	15. Date Rig Released 12-20-09		16. Date Completed (Ready to Produce) 01-26-10	
18. Total Measured Depth of Well 10,763'		19. Plug Back Measured Depth 6378'		20. Was Directional Survey Made? YES	
21. Type Electric and Other Logs Run MFI, CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name <i>6363'-10,763' Drinkard</i>					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 6360-6367'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6360-6367'		
			SCALE INHIBITOR		
28. PRODUCTION					
Date First Production 02-17-2010		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD	
Date of Test	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
			21	53	553
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By
31. List Attachments SURVEY (SCIENTIFIC DRILLING)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature <i>Denise Pinkerton</i> Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 02-24-2010 E-mail Address leakejd@chevron.com					

KZ