Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
. <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO.
D1 1 1 1 1 1 1 1	CONSERVATION DIVIS	SION 30-025-28409 /
District III	CONSERVATION DIVIS 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE \(\overline{X} \) FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	0 6 2010 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	SOCD	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A State E
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number # 12
2. Name of Operator	/	9. OGRID Number 217817 /
ConocoPhillips Company 3. Address of Operator		10. Pool name or Wildcat
P.O. Box 51810 Midland, Tx 7971	0	Jalmat; Tansill-Yates/SevenRivers
4. Well Location		
Unit Letter K :		ne and 2310 feet from the West line
Section 17	Township 22S Range 11. Elevation (Show whether DR, RKB, R	36E NMPM Lea County
	11. Elevation (Snow whether DIC, RED, R	7, OK, etc.)
12. Check	Appropriate Box to Indicate Nature o	f Notice, Report or Other Data
	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		DIAL WORK ☐ ALTERING CASING ☐ ☐ ENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		G/CEMENT JOB
DOWNHOLE COMMINGLE	_	_
	☐ OTHE	R: Recompletion [X]
OTHER:		4: recomplection (V)
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13. Describe proposed or composed of starting any proposed we	oleted operations. (Clearly state all pertinent ork). SEE RULE 19.15.7.14 NMAC. For M	
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