

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
<div style="position: relative; height: 40px;"> RECEIVED APR 06 2010 HOBBS </div>																		
1. WELL API NO. 30-025-28409		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing. <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)			5. Lease Name or Unit Agreement Name State E 6. Well Number # 12															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion																		
8. Name of Operator ConocoPhillips Company			9. OGRID 217817															
10. Address of Operator P.O. Box 51810 Midland, Tx 79710			11. Pool name or Wildcat Jalmat, Tansill-Yates-SevenRivers (33820)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	17	22S	36E		2260	South	2310	West	Lea								
BH:																		
13. Date Spudded 10/27/1983	14. Date T.D. Reached 11/8/1983	15. Date Rig Released 11/8/1983		16. Date Completed (Ready to Produce) RC10/19/2007		17. Elevations (DF and RKB, RT, GR, etc.) 3557												
18. Total Measured Depth of Well 4000		19. Plug Back Measured Depth 3625 (CIBP)		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name 7 Rivers 3465-3610 and Yates 3200-3250																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24# K55		1050		12 1/4		475 sxs										
5 1/2		15.5# K55		4000		7 7/8		1375 sxs		Surf								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
				2 3/8														
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2 3/8		3471																
26. Perforation record (interval, size, and number) 3465-90; 3535-50; 3560-80; 3590-3610 (1 spf/80 holes) SevenRivers 3200-3250 (2 spf/100 holes) Yates																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3465-3610</td> <td>F w/68000 gls silverstim LT using 120000#</td> </tr> <tr> <td></td> <td>16/30 sand w/expedite lite.</td> </tr> <tr> <td>3200-3250</td> <td>A w/5000 gls 15% HCl, Frac see subsequent</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3465-3610	F w/68000 gls silverstim LT using 120000#		16/30 sand w/expedite lite.	3200-3250	A w/5000 gls 15% HCl, Frac see subsequent
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28. PRODUCTION																		
Date First Production 10/31/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/17/2007	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 180	Water - Bbl 166	Gas - Oil Ratio											
Flow Tubing Press. 200	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C103 subsequent and C104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Donna Williams			Title Sr. Regulatory			Date 4/1/2010									
E-mail Address			Donna.J.Williams@Conocophillips.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			Formation tops on file w/original completion