

OCD-HOBBSS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAmended Item #26 to open status
on perfs. Changed production
method to be pumpingFORM APPROVED
BLS NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG METHOD TO BE

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-05792
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Endeavor Energy Resources, LP		7. Unit or CA Agreement Name and no.
3. Address 110 N. Marienfeld, Ste 200 Midland TX 79701		8. Lease Name and Well No. REDBULL "35" FEDERAL
3.a Phone No. (Include area code) (432)262-4014		9. API Well No. 30-025-34015
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 S & W, Sec. 35, 25S, 33E At top prod. interval reported below At total depth BHL @ N-34-25s-33e, 770/S & 4051/E		10. Field and Pool, or Exploratory WILDCAT-BONE SPRING
14. Date Spudded 09/18/2008		11. Sec., T., R., M., on Block and Survey or Area K Sec: 35 Twn: 25S-33E
15. Date T.D. Reached 10/30/2008		12. County or Parish LEA
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/17/2008		13. State NM
17. Elevations (DF, RKB, RT, GL)* 3322 GL		

18. Total Depth: MD 18220 TVD 12227	19. Plug Back T.D.: MD 18176 TVD 12094	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) No logs?		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20"	Conductor	0	58.50				Surface	Circ.
14 3/4	11 3/4	42	0	978		525 Class C		Surface	Circ. 64 sx.
11	8 5/8	32	0	5053		450 Class C	3680		Est.
7 7/8	5 1/2	17	0	18220		2105 Class H	4850		Est. not on acceptable method AL verification

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11243							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring			12570-16771		250	Open
B) n			17004-17470		42	Open
C) n			17704-18170		42	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
(13271-17470)	Frac w/18899 bbls fluid, 743185 # sand
does not	include entire perforated zone

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/19/08	12/20/08	24	→	481	0	2561	←	42	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64	SI		→					Producing	

ACCEPTED FOR RECORD

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

MAR 29 2010

WESLEY W. INGRAM
PETROLEUM ENGINEER

28a. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware	5090			This should include all formations	
Brushy Canyon	6300				
Bone Spring	9450				
Lime	12140				
3rd Bone	12260				
Spring Sand					
Wolfcamp					

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jenifer SorleyTitle Regulatory AnalystSignature Jenifer SorleyDate 03/23/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.