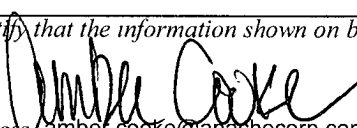


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; text-align: center; line-height: 1;"> RECEIVED MAR 29 2010 HOBBS CO </div> </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-39547 ✓													
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓													
						3. State Oil & Gas Lease No NA													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Bunin ✓													
						6. Well Number. 6 ✓													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion																			
8. Name of Operator Apache Corporation ✓						9. OGRID 873 ✓													
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Tubb Oil & Gas (Oil) ✓													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	A	13	21S	37E		351	North	980	East	Lea	✓								
BH:																			
13. Date Spudded 11/18/2009	14. Date T.D. Reached 11/15/2009	15. Date Rig Released 11/17/2009		16. Date Completed (Ready to Produce) 03/12/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3460' GR												
18. Total Measured Depth of Well 7900'		19. Plug Back Measured Depth 6710' RBP		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run MII, DII, Bpl, Sgr, Csitt, Cnps												
22. Producing Interval(s), of this completion - Top, Bottom, Name 6412' - 6635' (Tubb)																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1399'		12-1/4"		700 sx											
5-1/2"		17#		7900'		7-7/8"		1300 sx											
24. LINER RECORD																			
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD												
							SIZE	DEPTH SET	PACKER SET										
							2-7/8"	6669'											
26. Perforation record (interval, size, and number) Tubb: 6412' - 6635' Producing Drinkard: 6740' - 6911' Below RBP @ 6710' Abo: 7024' - 7396' Below CIBP @ 7000' w/3x cmt																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6412' - 6635'</td> <td>Acid w/3k gal 15% HCl Frac w/72k gal gel & 63k# 20/40 & 72k# 16/30 sd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6412' - 6635'	Acid w/3k gal 15% HCl Frac w/72k gal gel & 63k# 20/40 & 72k# 16/30 sd				
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6412' - 6635'	Acid w/3k gal 15% HCl Frac w/72k gal gel & 63k# 20/40 & 72k# 16/30 sd																		
28. PRODUCTION																			
Date First Production 03/12/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing													
Date of Test 03/18/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 105	Gas - MCF 55	Water - Bbl. 138	Gas - Oil Ratio 524												
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 38.8													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache													
31. List Attachments C-102, C-103, C-104																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																			
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 			Printed Name Amber Cooke			Title Engineering Tech			Date 03/24/2010										
E-mail Address amber.cooke@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2789'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3027'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4155'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4329'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5448'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5589'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5883'	T. Gr. Wash	T. Dakota	
T. Tubb 6361'	T. Delaware Sand	T. Morrison	
T. Drinkard 6664'	T. Bone Springs	T. Todilto	
T. Abo 6940'	T. Rustler 1482'	T. Entrada	
T. Wolfcamp	T. Tansill 2586'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology