

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM103145X
2. Name of Operator CHESAPEAKE OPERATING INC		8. Well Name and No. WEST TEAS UNIT 443
Contact: LINDA GOOD E-Mail: linda.good@chk.com		9. API Well No. 30-025-35976-01-S1
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-935-4275	10. Field and Pool, or Exploratory W TEAS 443es - 7 Rurs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T20S R33E NESE 1855FSL 660FEL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The following and attached are per Written Order 1001PS04W.

The well sign has been corrected and installed at the location.

Pressure gauge has been installed. Recorded tubing pressure at 1300 psi on 3/4/2010.

2/24/2010 RAN MIT 580 PSI FOR 60 MINUTES - OK.

(CHK PN 890170)

RECEIVED

APR 05 2010

HOBBS

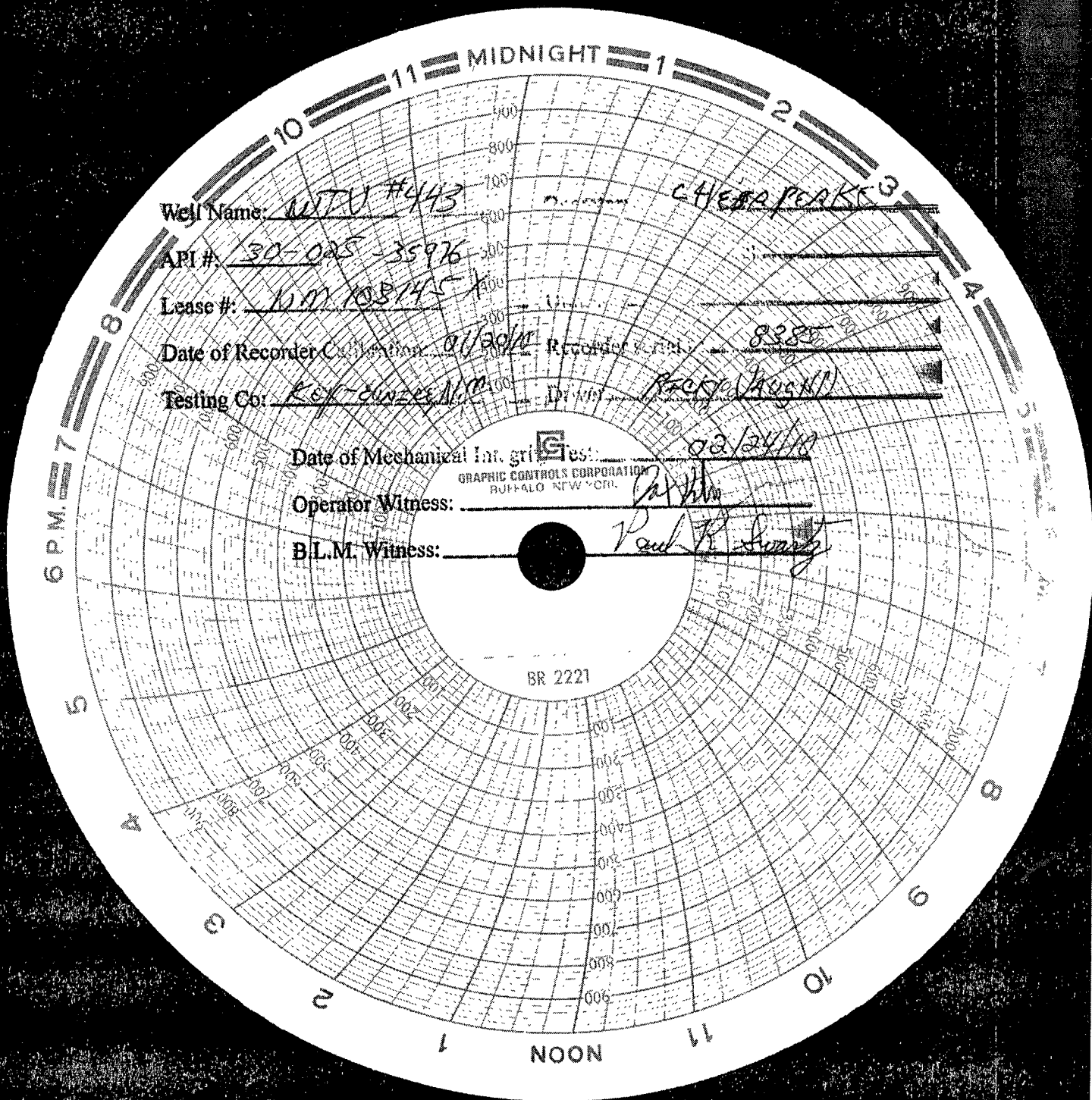
14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #82246 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by CHERYLE RYAN on 03/04/2010 (10CMR0107SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 03/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED EG 4/7/10	DUNCAN WHITLOCK Title LEAD PET	Date 03/31/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



REC'D JAN 25 2010

819418

CERTIFIED, RETURN RECEIPT REQUESTED.

RE: 70091410000021823602

January 19, 2010

Chesapeake Operating, Inc.
P O Box 18496
Oklahoma City, OK 73154-0496

Notice of Written Order(s) of the BLM Authorized Officer

The Federal Unit/Case: NM103145X, Well: W T U #443, T20S-R33E, Sec 04, 1855FSL & 660FEL, Lea County, New Mexico has been the subject of a well status inspection.

Refer to this written order as: 1001PS04W

Well sign information is incorrect. Correct the API # to 3002535976, add the Federal Case/Unit #NM103145X, and add 1855FSL & 660FEL.

The casing-tubing annulus valve was closed. Install a pressure gauge in the valve and leave this annulus open to the gauge (detecting any casing, tubing, or packer leak). Record and report (one time) a casing and tubing pressure reading with the date of reading. Include documentation of the maximum tubing injection pressure ordered by NMOCD. Continue to record both pressure readings at least once a week.

Conduct a mechanical integrity test of 500psig for 30 minutes on the injection tbg/csg annulus of the well. Document the test on no more than a 1,000psig recording chart. Connect a reliable 1,000psig max with a six inch or larger face in the chart recorder line as a real time visual monitor. Notify Paul R. Swartz at 575.234.5985 and/or 575.200.7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575.361.2822. Submit a copy of the recorded mechanical integrity chart and a Sundry Form 3160-005 describing and dating the test activity to this BLM office.

Referenced Authority Regulation(s): 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2,(b), 43 CFR 3162.6

For regulation lookup quotes, or to secure necessary BLM forms go to:
http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

Reference this Written Order number 1001PS04W in the Sundry mentioned above. Provide a brief summary of your compliance, mailed on or before February 25, 2010.

Paul R Swartz

BLM Pet Eng Tech
575-234-5985 office
575-234-5927 fax
575-200-7902 cell
paul_swartz@nm.blm.gov

*See attached
Sundry Notice*

Paul R. Swartz
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220

*Linda Good
Sr. Regulatory Compliance Spec.*