

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
APR 01 2010
HOBBS

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02347
5. Indicate Type of Lease <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Queen Unit
8. Well Number 24
9. OGRID Number 20497
10. Pool name or Wildcat EK Yates-SR-Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949' GL, 3961' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ ☒ **Other** – Water Injection

2. Name of Operator
Seely Oil Company

3. Address of Operator
815 W. 10th St., Ft. Worth, TX 76102

4. Well Location
Unit Letter: M 330 feet from the South line and 762 feet from the West line
Section 19 Township 18S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/10 MI & RU CU. POOH w/ tbg & pkr. Found a hole in the tbg.

3/24/10 GIH w/ 133 jts 2 1/16" IJ tbg & DL tension pkr. Circulated hole w/ pkr fluid & set pkr @ 4328' RKB. Tested annulus to 545 psi for 30 minutes (see enclosed chart).

Seely Oil Company respectfully requests permission to resume water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: Executive Vice President

DATE: 3/29/2010

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

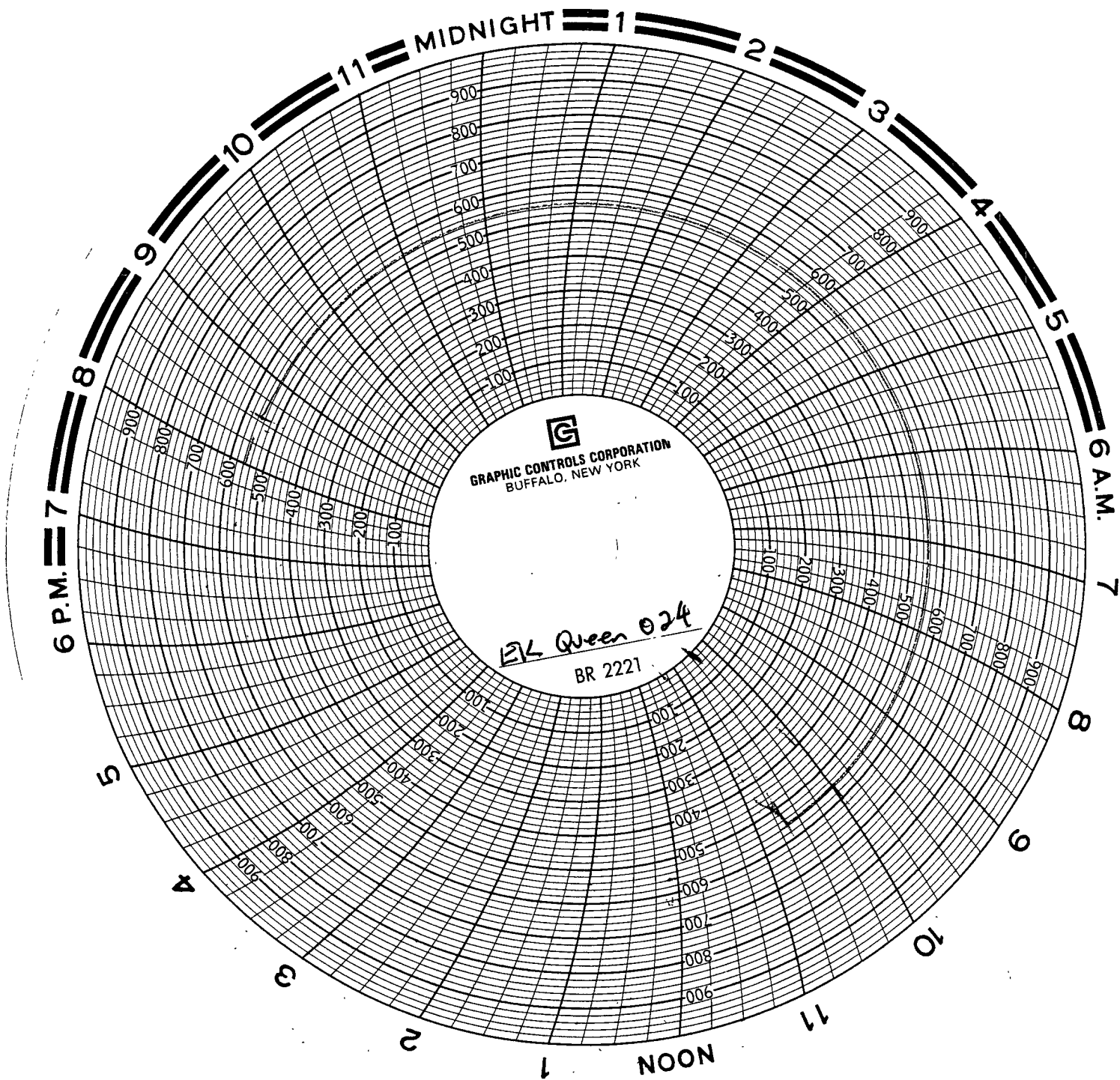
PHONE: 817-332-1377

For State Use Only

APPROVED BY: [Signature] TITLE: Staff

DATE: 4-7-10

Conditions of Approval (if any):



Dan H. Anderson
EK Queen Sand Unit # 029
03/24/2010
60 min clock

RECEIVED
MAR 26 2010