State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

| | FILE IN TRIPLICATE OIL CONSERVATION DIVISION | |
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| DISTRICT 1 1625 N. French Dr , Hobbs, NM 88249 CEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505 | WELL API NO. 30-025-05505 | |
| DISTRICT II | 5. Indicate Type of Lease | |
| 1301 W. Grand Ave, Artesia, NM 88210 APR 0 6 ZUIU | STATE X FEE | |
| DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87416HOBBSUCD | 6. State Oil & Gas Lease No. | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | North Hobbs (G/SA) Unit | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) | Section 25 | |
| 1 Type of Well: Oil Well | 8. Well No. 321 | |
| 2. Name of Operator Occidental Permian Ltd. | 9. OGRID No. 157984 | |
| 3. Address of Operator | 10. Pool name or Wildcat Hobbs (G/SA) | |
| HCR 1 Box 90 Denver City, TX 79323 4. Well Location | | |
| Unit Letter G: 1980 Feet From The North 1980 Feet From The East Line | | |
| Section 25 Township 18-S Range 37-E | NMPM Lea County | |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' GL | | |
| Pit or Below-grade Tank Application or Closure | <u> xaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa</u> | |
| Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI | S. PLUG & ABANDONMENT | |
| PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN | T JOB | |
| OTHER. OTHER. Casing Integr | | |
| Casing fines | rity Test/TA Status Request X | |
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