## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	TION DIVISION		/
FILE IN TRIPLICATE  DISTRICT I 1625 N. French Dr., Hobbs, NM 88240  ADD: Q 6 711111  ADD: Q 6 711111	t. Francis Dr.	WELL API NO 30-025-07653	<del>/</del>
DISTRICT II APR 06 ZÜÜÜ Santa Fe, F	NIVI 6/303	5 Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210		STATE X	FEE
1301 W Grand Ave, Artesia, NM 88210  DISTRICT III		6. State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELL		7. Lease Name or Unit Agreen	ient Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		South Hobbs (G/SA) Unit	/
Type of Well:  Oil Well  Gas Well  Other Tem	porarily Abandoned Th	8. Well No. 119	
2. Name of Operator	portarny resultantioned	9. OGRID No 157984	
Occidental Permian Ltd.  3. Address of Operator		10. Pool name or Wildcat	H 11 (C/CA)
HCR 1 Box 90 Denver City, TX 79323		10. Foot name of whiceat	Hobbs (G/SA)
4 Well Location		<del></del>	
Unit Letter C . 330 Feet From The North	2310 Feet	From The West	_ Line
Section 8 Township 19-S	Range 38-E	NMPM	Lea County
11. Elevation (Show whether DF, RKB, 3612' GL	RT GR, etc.)		
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARIUM TO THE TOTAL	COMMENCE DRILLING OPN	. —	BANDONMENT
	CASING TEST AND CEMENT		3/11/2014WEI11
		<u> </u>	· · ·
Casing Integrity Test TA Status Request A			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Test date: 03/27/2010 Pressure readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 560 PSI This Approval of Temporary			
Pressure readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 560 PSI  Length of test: 30 minutes  This Approval of Temporary  Abandonment Expires 3-27-2011			
witnessed: NO			
Parker set @3918' Top perf @4010'			
Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the South Hobbs GSA Unit,			
an active waterflood. This flank area has been identified as having potential for a future EOR CO2 flood. Oxy			
requests that this well be left in temporary abandonment s	status while the econ	omic feasibility and c	lesian of said
expansion is fully evaluated.		•	,
If you have any questions regarding this issue contact Jason Sevin at 713-36	6-5105.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or			
closed according to NMOCD guidelines , a general permit	or an (attached) alternative (	OCD-approved	
The same of the sa	plan		
TVDE OR REPORT NAME	Administrative A		03/31/2010
TYPE OR PRINT NAME Mendy (A. Johnson E-mail address:  For State Use Only	mendy johnson@oxy.com	TELEPHONE NO	806-592-6280
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APPROVED BY CONDITIONS OF APPROVALUE AND	TITLE STAFF	MQZ DATE	4-7-10
CONDITIONS OF APPROVAL IF ANY:			•

