State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	
DISTRICT I   OIL CONSERVATION DIVISION     1625 N. French Dr., Hobbs, NM 88240   RECEVED 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07670
DISTRICT II APR 0 6 2010	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
1301 W. Grand Ave, Artesia, NM 88210 <u>DISTRICT III</u> HOBBSOCD	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	Ũ
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	South Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned	8. Well No. 71
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323 4 Well Location	
	From The West Line
Section 9 Township 19-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3603' RDB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	IS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	ГЈОВ
OTHER: OTHER: Casing Integr	ity Test/TA Status Request X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Test date: 03/26/2010 Pressure Readings: Initial – 560 PSI; 15 min – 560 PSI; 30 min – 560 PSI This Approval of Temporary,	
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whitessed. Fes, wark whitaker whitebo	
Packer set @# 3935' Top perf @4004' Pursuant to the provisions of NMOCD Pule 19 15 25 12 NMAC, Oxy become read	
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