State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 882 PC Santa Fe, NM 87505	WELL API NO. 30-025-29459
<u>DISTRICT II</u>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210 APR 06 2010	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 HOBBSOCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	South Hobbs (G/SA) Unit
1. Type of Well Oil Well Gas Well Other Temporarily Abandoned	8. Well No. 201
2. Name of Operator Occidental Permian Ltd.	9. OGRID No 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	110000 (01011)
Unit Letter H 2310 Feet From The North 1028 Feet From The East Line	
Section 6 Township 19-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3628' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBS	
	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	S. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	
OTHER: OTHER: Casing Integr	ity Test/TA Status Request X
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