

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

RECEIVED

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

APR 06 2010

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

WELL API NO 30-025-35452
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No. 834
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter O 962 Feet From The South 2365 Feet From The East Line Section 32 Township 18-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing Integrity Test/TA Status Request <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 03/26/2010

Pressure Readings: Initial - 540 PSI; 15 min - 540 PSI; 30 min - 540 PSI

Length of test: 30 minutes

Witnessed: Yes - Mark Whitaker w/NMOCD

CIBPs set @ 4096', 4035' & 4020' Top perf @ 4050'

**Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit, an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated.**

If you have any questions regarding this issue contact Jason Sevin at 713-366-5105.

This Approval of Temporary  
Abandonment Expires 3-26-2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

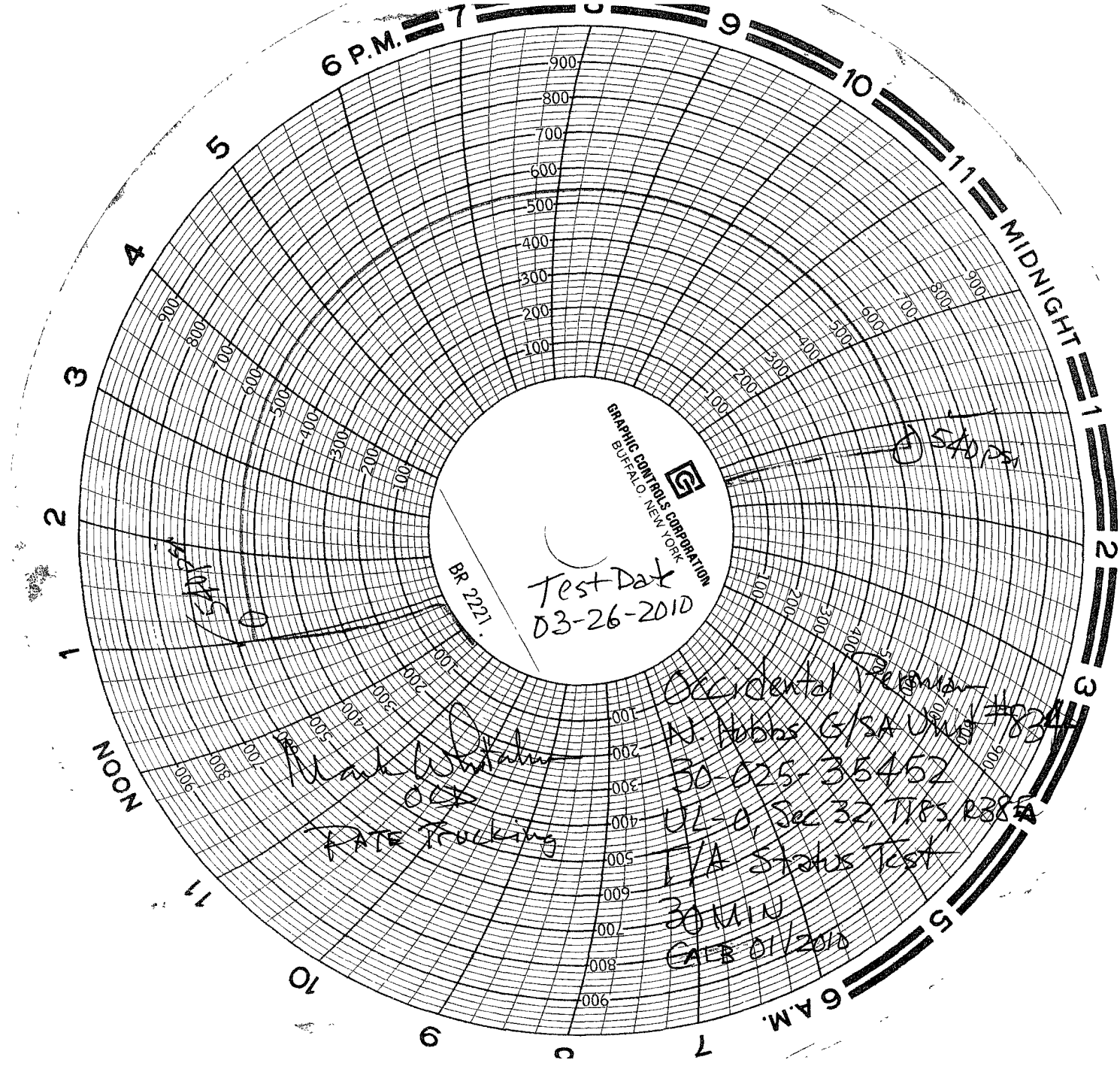
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/31/2010

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 4-7-10

CONDITIONS OF APPROVAL IF ANY:



BR 2221

Test Data  
03-26-2010

540 PSI

540 PSI

*[Signature]*  
FATE Tracking

Occidental Petroleum  
N. Hobbs G/SA UWA #834  
BO 025-35452  
UL-0, Sec 32 TIPS R385  
I/A Status Test  
30 MIN  
CATE 01/2010