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MAR 25 2010

Submit One Copy To Appropriate District Office District I State of New Mexico Minerals and Natural Resources	Form C-103
	WELL API NO/
1625 N French Dr., Hobbs, NM 88240 District II	30-025-38752
OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NW 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	VA-2137
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Boots State Unit
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well X Other PA	3 /
2. Name of Operator	9. OGRID Number / 025575
Yates Petroleum Corporation 3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Wildcat Abo
4. Well Location	
Unit Letter N: 660 feet from the South line and 2310 feet from the West_line	
Section 17 Township 11S Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS: P AND A PROPERTY OF THE PROPERTY	
TEMPORARILY ABANDON	<u> </u>
POLL OR ALTER CASING MOLTIPLE COMPL CASING/CEMEN	1 30B
OTHER: Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
A steel market at least 4. In diameter and at least 4. above ground level has been seem contribe. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
DIL.	1
SIGNATURE for your TITLE froduction 7	Fareman DATE 3/23/10
TYPE OR PRINT NAME NOET Gome E-MAIL: Noeta Vates	Petroleum Corp. PHONE (575) 748-4231
For State Use Only	Λί
Wal Mkroum / Comalin Ministration	
APPROVED BY: / CHECK STOW TITLE COMPLIANCE	Office DATE 4/7/2010
Conditions of Approval (if any)	(())