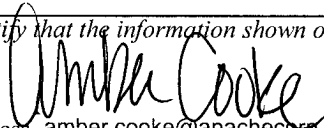


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED MAR 30 2010 HOBBS State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-39565		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bertha Barber	
				6. Well Number 23	
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				11. Pool name or Wildcat Monument; Blinebry	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	5	20S	37E	
BH:					
13. Date Spudded 12/27/2009	14. Date T.D. Reached 01/08/2010	15. Date Rig Released 01/10/2010	16. Date Completed (Ready to Produce) 03/03/2010		17. Elevations (DF and RKB, RT, GR, etc) 3562'
18. Total Measured Depth of Well 7703'		19. Plug Back Measured Depth 6100' CBP		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DII, MII, Da, Czd, Cnl, Ds, Gr
22. Producing Interval(s), of this completion - Top, Bottom, Name 5696' - 5930' Blinebry					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1112'	12-1/4"	500 sx	
5-1/2"	17#	7703'	7-7/8"	3000 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					5957'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
Abo 7070' - 7600' Under CBP @ 6730'			DEPTH INTERVAL		
Tubb 6274' - 6586' Under CBP @ 6100'			AMOUNT AND KIND MATERIAL USED		
Blinebry 5696' - 5930' Producing			5696' - 5930'		
Lower Paddock 5556' - 5650' Sqz'd w/1200 sx			Acidized w/3k gals 15% HCl Frac w/26460 gals gel & 50k# 20/40 sd		
28 PRODUCTION					
Date First Production 03/03/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 03/13/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0
				Water - Bbl. 185	Gas - Oil Ratio 0
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Apache
31. List Attachments Inclination report, C-102, C-103, C-104, logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Amber Cooke		Title Engineering Tech	
E-mail Address amber.cooke@apachecorp.com				Date 03/29/2010	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2352'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2578'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3060'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3401'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4032'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5161'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5695'	T. Gr. Wash	T. Dakota	
T. Tubb 6263'	T. Delaware Sand	T. Morrison	
T. Drinkard 6607'	T. Bone Springs	T. Todilto	
T. Abo 6901'	T. Rustler 1057'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology