Submit 3 Copies To Appropriate District Office Sta	te of New Mexico	Form C-103
Unoroug Mir	nerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr , Hobbs, NM, 88240 District II	SEDI/ATION DIVIGION	30-025-39565
District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1220	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87 ANIO 3 U ZUIU	nta Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fermi BUSUCD 87505	ita PC, INIVI 67303	6. State Oil & Gas Lease No. NA
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT PROPOSALS)		Bertha Barber
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Othe	r:	8. Well Number ₂₃
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		Monument; Blinebry
4. Well Location		-
Unit Letter L: 2290 feet from the South line and 990 feet from the West line		
	nip 20S Range 37E	NMPM County Lea
	now whether DR, RKB, RT, GR, etc.,	
3562'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLANS		LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMEN	ГЈОВ 🗌
DOWNHOLE COMMINGLE		
OTHER:	OTHER: New Com	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well via the following procedure:		
2/9/10 Perf Abo @ 7070-7260, 7310-7410, 7480-7600 w/1 JSPF, 413 holes.		
2/10/10 Acidize w/10500 gals 15% HCl. 2/11/10 Set CBP @ 6730'. Perf Tubb @ 6274-80, 6358-64, 6400-06, 6448-54, 6508-14, 6580-86 w/2 JSPF, 78 holes.		
2/12/10 Acidize w/2k gals 15% HCI		
2/13/10 Frac w/ 39983 gals gel & 80k# 20/40 sd. Set CBP @ 6100'. Perf Blinebry @ 5696-5702, 5750-56, 5818-24, 5924-30 w/2 JSPF. 52 holes. Acidize w/3k gals 15% HCl. Frac w/26460 gals gel & 50k# 20/40 sd.		
2/16/10 Set CBP @ 5680', Perf lower Paddock @ 5556-5650. Acidize w/3500 gals 15% HCl.		
2/17/10 Swab test lower Paddock, returned water.		
2/19/10 Squeezed Paddock perfs w/1200 sx cmt. 2/24/10 DO cmt and CBP @ 5680'		
2/25/10 RIH w/tbg @ 5957'		
3/1/10 RIH w/pump and rods 3/2/10 Set 640 pu	mping unit. 3/3/10 Pump test Blin	ebry
Spud Date: 12/27/2009	Rig Release Date: 01/10/2010	
Spud Date. 12/2/1/2009	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
// h /an/a		
SIGNATURE IMMILL VOICE	TITLE Engineering Tech	DATE_03/29/2010
001-17		
Type or print name Amber Cooke For State Use Only	E-mail address: amber cooke@apach	ecorp com PHONE: 918.491.4968
	PETHOLEUM ENGIN	APR 0 8 2010
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE	DATE