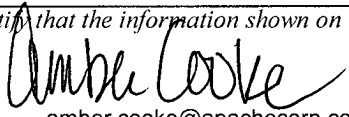


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-39587		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. NA																															
		5. Lease Name or Unit Agreement Name V Laughlin		6. Well Number. 7																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 873																																	
8. Name of Operator Apache Corporation				11. Pool name or Wildcat Monument; Abo, Southeast																																	
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface:</td> <td>D</td> <td>9</td> <td>20S</td> <td>37E</td> <td>330</td> <td>North</td> <td>330</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	9	20S	37E	330	North	330	West	Lea	BH:									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																												
Surface:	D	9	20S	37E	330	North	330	West	Lea																												
BH:																																					
13. Date Spudded 01/16/2010		14. Date T.D. Reached 02/13/2010		15. Date Rig Released 02/15/2010		16. Date Completed (Ready to Produce) 03/09/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3558' GR																													
18. Total Measured Depth of Well 7700'		19. Plug Back Measured Depth 7632'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Sgr, Dsn, Sd, Bsat, Dll, Mg, Bvp																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 6980' - 7600' (Abo)																																					
23. CASING RECORD (Report all strings set in well)																																					
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																											
9-5/8"		40#		1205'		15"		500 sx																													
7"		26#		5175'		8-7/8"		170 sx																													
4-1/2"		11.6#		7700'		6-1/8"		675 sx																													
24. LINER RECORD								25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																														
					2-3/8"	7599'																															
26. Perforation record (interval, size, and number) Abo 6980' - 7600' Producing								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6980' - 7600'</td> <td>Acidized w/8500 gals 15% HCl</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6980' - 7600'	Acidized w/8500 gals 15% HCl																						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																				
6980' - 7600'	Acidized w/8500 gals 15% HCl																																				
28. PRODUCTION																																					
Date First Production 03/09/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing																														
Date of Test 03/28/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 160	Water - Bbl 90	Gas - Oil Ratio 1882																														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.6																															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache																														
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 2/8/2010)																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																					
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983																																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature 			Printed Name Amber Cooke			Title Engineering Tech			Date 04/01/2010																												
E-mail Address amber.cooke@apachecorp.com																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2538'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2764'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3247'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3524'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4096'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5228'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5765'	T. Gr. Wash	T. Dakota	
T. Tubb 6337'	T. Delaware Sand	T. Morrison	
T. Drinkard 6700'	T. Bone Springs	T. Todilto	
T. Abo 6974'	T. Rustler 1134'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology