										orm C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
 4 Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 									5. Lease Name or Unit Agreement Name Mark Owen 6. Well Number.								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)																	
7. Type of Completion:																	
8 Name of Operator Apache Corporation 9 OGRID 9 OGRID 873									<u>1997 - Andre and Andrea and A</u>								
10 Address of Op	perator 6	120 S Y	ale Ave	Suite 1	500					_	11. Pool name or Wildcat						
	Ť	ulsa, Ol	K 74136	ouno							Penrose Skelly; Grayburg						
12.Location	Unit Ltr	Sec	ction	Township		Range Lot				the	·		from the			County	
Surface: BH:	L		35	21	S	37E			2310		South		405	W	est	Lea	
13 Date Spudded 01/02/2010		ate T.D. 1 6/2010	Reached			Released	1		Date Compl /01/2010	leted	ed (Ready to Produce) 17. Elevations (DF and R						
18 Total Measure 4400'				19 F	01/06/2010 19 Plug Back Measured Depth 3975' CIBP				Was Direct				RT, GR, etc.) 3382' GR Type Electric and Other Logs Run				
22. Producing Int			mpletion - 1					No					00, 00				
3753' - 3876' Grayburg																	
23 CASING SI	7F	WE	IGHT LB./I			ING RECO	<u>UR</u>		Ort all sti	ring	gs set in w		CORD			PULLED .	
8-5/8"			24#			1215'			2-1/4"		650		CORD		100111		
5-1/2"			17#			4400'		•	7-7/8"		650	sx					
																	
24.	Imon		 		LINI	ER RECORD		Lacona		25.		_	NG REC				
SIZE	TOP		B01	TTOM SACKS CEMENT			ENI	SCREEN S		SIZ	. <u>E</u> 2-7/8"		3940		PACKI	ER SET	
26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. DEPTH INTERVAL																	
Grayburg 3753' - 3876' AMOUNT AND KIND MATERIAL USED San Andres 3985' - 4149' Under CIBP @ 3975' w/2 sx cmt 3753' - 3876' Acidize w/3k gais 15% HCI Frac w/ 41k gais gel & 95k# 20/4								95k# 20/40 sd									
28							PR	DDUC"	TION		1						
Date First Product	tion		Producti	on Meth	od (Flo	wing, gas lift, pu)	Well Status	(Proc	l. or Shut-	ın)			
03/01/20	10		Pumpir	ng							Produ	lcing					
				oke Size Prod'n For Test Period				1 1			1		ater - Bbl		Gas - O	il Ratio	
03/04/2010			-	1 . 1 .						45	5 Water - Bbl.		260		1000		
Flow Tubing Casing Pressure Calculate Press. Hour Rate					_			Gas - MCF			water - BDI.		Oil Gravity - API - (Corr) 34				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Apache																	
31. List Attachments Inclination report, C-102, C-103, C-104, Log																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial.																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Mining Coller Printed Amber Cooke Title Engineering Tech Date 03/10/2010																	
E-mail Address amber.cooke@apachecorp.com																	
				7				T	-0								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2772'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3330'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3654'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3886'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Yates 2554'	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONES

1

No. 1, from No. 3, from	mtoto
No. 2, fromtotoNo. 4, from	mto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology